NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMIS N	Form C-104
SANTA FE	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE	-	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
OIL			
TRANSPORTER GAS			• •
OPERATOR			**************************************
PRORATION OFFICE			<u> </u>
El Paso Exploratio	n Company		
1800 Wilco Buildin	g, Midland, Texas 79701		
Reason(s) for filing (Check proper bo	(x) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry G	igs [	
Change in Ownership X		ensate	
76 -1 - 6 -1			
If change of ownership give name and address of previous owner	El Paso Natural Gas Con	npany , 1800 Wilco Bldo	., Midland, TX 79701
DESCRIPTION OF WELL AND		ame, Including Formation	Kind of Lease
Cooper Federal	_	poper Morrow	State, Federal or Fee Federal
Location	11 00	oper morrow	rederal
Unit Letter F;	2180 Feet From The West Lin	ne and 1980 Feet From	The North
Line of Section 21 , To	wnship 24S Range 3	86E , NMPM, L	ea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oi	\///\citis	Address (Give address to which appr	oved copy of this form is to be sent)
Navajo Crude Oil Pur Name of Authorized Transporter of Co	rchasing J. D. Miller)	N. Freeman Ave., Art Address (Give address to which appr	esia, NM 88210
El Paso Natural Gas	Company	P. U. DOX 1492, ET Pas	0, 11 /99/8 Prod.
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	Control)
f this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool ,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
FEST DATA AND REQUEST FO		ter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		1	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
, –	*		S. A. M. J. Condensate

## VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

11.

III.

IV

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Production Clerk

June 27, 1983

(Title)

(Date)

OMMISSION

APPROVED

Casing Pressure

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C--104 must be filed for each pool in multiply completed wells.