NO. OF COPIES ALC	EIVED		:
DISTRIBUTIO	011		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	FICE		
Operator			
El Paso Nat	ural	Gas	Com
1800 Wilco	Rui 17	lina	м:

Appropriate section () 2 - 20 - History Management American	nythinings.							
NO. OF COPIED RECEIVED								
SANTA FE			CONSERVAT		SS		n C-104	C 101 10 1
FILE	 	(EQUEST	FOR ALL(AND	DMARLE			ersedes Old ective 1-1-65	C-104 and C-1
U.S.G.S.	ALITHORIZATIO	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
LAND OFFICE	NOTHORIZATION	.4 10 110	AROI OR I	DIE AND I	INTONAL (JA3		
TRANSPORTER								
GAS								
OPERATOR								
I. PRORATION OFFICE Cperator								
El Paso Natural Gas	Company							J. N
1800 Wilco Building	, Midland, Texas	79701			· · · · · · · · · · · · · · · · · · ·			
Reason(s) for filing (Check prope New Well X			0	ther (Please	explain)			
Recompletion	Change in Transporter Oil	Dry G						
Change in Ownership	Casinghead Gas	Conde	— 1					
If change of ownership give nar and address of previous owner					·			
II. DESCRIPTION OF WELL A		(1).	11.	7/1	1111	120	R. 482	<u> </u>
Cooper Federal	Well N	1	mg, Including			Kind of Lea		
Location		_ W-1-1	ldea t Mor	row		State, Fede	rdi or ree	Federal
Unit Letter F	2180 Feet From The We	st Li	ne and1	980	_ Feet From '	The No	rth	
Line of Section 21	, Township 24-S	Range	36 - E	, ИМРМ,		Lea		County
<u></u>						LCG		
II. DESIGNATION OF TRANSF Name of Authorized Transporter of			Address (G	ive address t	o which appro	ved copy of th	is form is to	beisent)
Navajo Crude Oil Pu	rchasing Mill		N. Free	man Ave.	, Artesi	a, New M	exico	88210
Name of Authorized Transporter of	·——	3as 🔀	1			ved copy of th	•	
El Paso Natural Gas		15		ox 1492,	El Paso	, Texas	79978	3
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge.	is das actua	any connecte	, mu	211		
If this production is commingle	d with that from any other leas	se or pool,	give commir	ngling order	number:			
V. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Best	, Diff. Restv
Designate Type of Comp		X	X	1) I	1	I	1
Date Spudded	Date Compl. Ready to Prod		Total Depth			P.B.T.D.	.L	
10-22-73	4-24-74			16,870			12,470)
Pool	Name of Producing Formati	ion	Top Oil/Ga	s Pay		Tubing Depth		
Wildcat	Morrow			11,050		11,275		
Perforations // 4	122 - 11460					Depth Casir	ng Shoe	
	TUBING, CA	SINC AN	D CEMENTII	NC DECOD	<u> </u>	L		
HOLE SIZE	CASING & TUBING		CEMENTI	DEPTH SE		SA	ACKS CEME	NT
26"	20"		595		1050 sxs			
17 1/2"	13 3/8"			5275			2400 sx	
12 1/4"	9 5/8"		<u> </u>	10,404			2600 sx	
	7 5/8"		10,033	- 12,790	- · - · · - · · -	1	600 sx	(S
V. TEST DATA AND REQUES OIL WELL			ifter recovery e pth or be for			and must be e	qual to or ex	c eed top all ou
Date First New Oil Run To Tanks		,			, pump, gas li	ft, etc.)		
Length of Test	Tubing Pressure		Casing Pres	ssure		Choke Size		
Actual Prod. During Test	Oil-Bbls.		Water - Bbls	•		Gas-MCF		
	·				- , 			***************************************
GAS WELL						·		
Actual Prod. Test-MCF/D	Length of Test		Bbls. Conde	ensate/MMCF	•	Gravity of C	_	
Testing Method (pitot, back pr.)	5 hrs Tubing Pressure	····	Casing Pres	3.97		Choke Size	60 ^O	
Back Pr.	4689		Gaing Fres			CHOKE SIZE	1 1/2"	
VI CEPTIFICATE OF COMPL	IANCE		1		ONSEDVA	TION CON		

Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
4,443	5 hrs	3.97	60 ⁰
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pr。	4689	~ ~	1 1/2"

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C	9. Kusai	
Pr	oduction Clerk	
	eme 1 .	

May 10, 1974

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply