

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-025-24576

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC- 030174 b

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W.H. Rhodes B Fed NCT-1

9. API Well No.

18

10. Field and Pool, or Exploratory Area

Rhodes Yates 7-R

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **WATER INJECTION WELL**

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit J, 2180 FSL, 1820 FEL
Sec. 27, T-26-S, R-37-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion **in SAME FORMATION**
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (form).)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Backflow well. MIRU, install BOP. Pressure test casing. Unseat packer and TOH tubing.
- (2) TIH with bit and 5-1/2" casing scraper on workstring. Clean casing and analyze scale.
- (3) GIH with bulldog bailer and clean fill out of casing. POH.
- (4) Set RBP at approximately 3220', spot 2 sx sand on top.
- (5) By wireline, perf 3093'-3168' based on GNT @ 4 SPF. POH. GIH with 5 1/2" packer, set at 3000'. Test tubing into hole. Acidize with 3000 gals 15% NeFe in three stages with rock salt blocks. Swab or flow back load water. If necessary, use a scale converter.
- (6) Frac open/cased interval through 3-1/2" tubing with 30,000 gal X-L gel and 71,400# 20/40 Ottawa including resin coated tail. Flush to top perf. Shut-in overnight to set resin proppant. Swab or flow back load water. Unseat packer and pull work string. POH.
- (7) Wash sand off RBP and pull. POH. Rerun injection tubing and packer.
- (8) Place well on injection and run injection profile. If necessary, set downhole choke.

14. I hereby certify that the foregoing is true and correct

Signed R. McNaughton

Title Production Engineer

Date 10-13-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

10/27/92

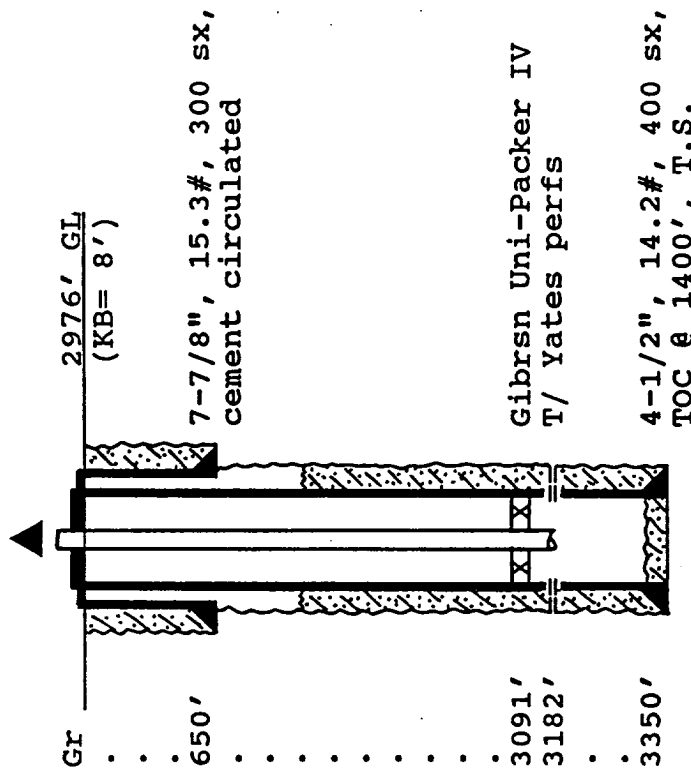
Injection Well Data Sheet

OPERATOR: Texaco Exploration & Production Inc. Lease: W.H. Rhodes B Fed NCT-1 #18

FOOTAGE LOCATION: 2180 FSL X 1820 FEL Sec./Twn/Rng: Unit J, Sec 27, T-26-S, R-37-E

Lea County, New Mexico

SCHEMATIC



Tops:
Salt 1225'-2805'
Yates 2912'
Seven Rivers 3154'

** Perfs to be added: 3020'-3170'

TABULAR DATA

Surface Casing: Set at 650'

Size 7-7/8", 15.3# Cemented with 300 sx.

TOC surface ' determined by circulated

Hole Size 9-5/8" Comp. Date 2-10-74

Intermediate casing: Set at

Size NONE Cemented with sx.

TOC ' determined by

Hole Size

Production Casing: Set at 3350'

Size 4-1/2", 10.2# Cemented with 400 sx.

TOC 1400' ' determined by temp. srvy

Hole Size 6-3/4"

Injection Interval:

3020' to 3295' through: Perforations

Tubing: 2-3/8", 4.7#, J-55, IPC 2000# WP