

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3424

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Lea "OC" State
3. Address of Operator Box 670, Hobbs, N.M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER C 575 FEET FROM THE north LINE AND 1650 FEET FROM THE west LINE, SECTION 2 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3301' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3730' PB.

Pull producing equipment. Run tubing and CIBP. Set CI BP at approximately 3540'. Spot 4 sacks Class C cement on top of BP, 38' plug, estimated top of cement in 5½" casing at 3502'. Load hole with mud laden fluid consisting of produced or brine water containing 25 sacks gel per 100 barrels of water. Pull tubing up to 1320'. Use 11 sacks Class C cement and spot 100' cement plug across top of Salt from 1320' up to 1220'. Pull tubing up to 456'. Use 11 sacks Class C cement and spot 100' cement plug across 8-5/8" casing shoe from 456' up to 356'. Pull tubing. Used 6 sacks Class C cement and spot surface cement plug from 50' up to zero'. Install dry hole marker and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>BJ Barbra</u>	TITLE <u>Area Engineer</u>	DATE <u>7-23-75</u>
APPROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>JUL 31 1975</u>
CONDITIONS OF APPROVAL, IF ANY		