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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State XX	Fee ☐
5. State Oil & Gas Lease No.	
K-3424	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

2. Name of Operator	7. Unit Agreement Name
Gulf Oil Corporation	

3. Address of Operator	8. Farm or Lease Name
Box 670, Hobbs, New Mexico 88240	Lea "OC" State

4. Location of Well	9. Well No.
	1

UNIT LETTER C	LOCATED 575	FEET FROM THE North	LINE AND 1650	FEET FROM
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THE West	LINE OR SEC. 2	TWP. 23-S	RGE. 37-E	NMPM	12. County
					Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-26-73	12-6-73	12-13-73	3301' GL	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3775'	3730'	Single	0-3775'	--	--

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3588' to 3592'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray - Sidewall Neutr on	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	406'	11"	160 sacks (Circulated)	
5-1/2"	14#	3774'	7-7/8"	350 sacks (TOC at 2150')	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	3563'	3563'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
Perforated 5-1/2" casing with 2, .61" JHPF at 3588-92'.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3588-3592'</td> <td>500 gallons of 15% NE acid and 20,000 gal gel water and 28,000# sand.</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3588-3592'	500 gallons of 15% NE acid and 20,000 gal gel water and 28,000# sand.				
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33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
12-13-73	Flow				Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-4-74	24	22-64"	18	18	--	5	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50#	--	18	--	5	--		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	I. R. Nolen

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED H. J. Brazgale	TITLE Area Engineer	DATE January 11, 1974

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	1195'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1270'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2500'	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
2708' Artes	2708'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3451'	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todillo	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1195'	2500'	Red Beds				
	3775'		Anhy & Salt				
			Anhy & Sand				