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I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMP	VISSION
I hereby certify that the rules and regulations of the Oil Conservation	·

Area Engineer

January 11, 1974 (Date)

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, all name or number, or transporten or other such change of condition.