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O D. R. Crow TITLE Lead Clerk DATE 2-5-74	equipment.  2) Spotted 250 gallor  3) Perforated 5-1/2"  3554-3560',3574-3!  4) Treated Queen peri  40,000# 20/40 sand  5) Ran 116 joints (3!  6) Swabbed and flowed  7) Potential test 2-3	s of 15% BDA acid to perforate.  OD casing in Queen formation with  76', 3578-3585', 3591-3594', and 3  orations 3554-3604' with 40,000 ga  .  52') 2-3/8" OD tubing, set at 3652  to recover load and treating wate  -74, 212 barrels of oil, no water,	two .44" shots per foot: 599-3604'. 1lons of gelled brine water and '. r. 230 MCF gas per day.
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CONDITIONS OF APPROVAL, IF ANY: