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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Ellen Sims "A"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER A , 990 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 238 RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3302.9' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud and Set 8-5/8" Surface Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Spudded at 1:30 P.M. 1-19-74.
- 2) Drilled 12-1/4" hole to 410'.
- 3) Ran 10 joints (397') of 8-5/8" OD 24# H-40 Condition "A" casing, set at 408'. Guide shoe set at 408'. By Dowell, cemented with 75 sacks of Class "C" 50/50 Pommix, 4% D-20, 1/4# D-29, 2% calcium chloride per sack, followed by 75 sacks of Class "C" cement, 2% calcium chloride. Cement circulated to surface.
- 4) WOC 24 hours. Tested to 1000# for 30 minutes; held okay.
- 5) Drilled cement out of 8 5/8" OD casing.
- 6) Resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(signed) D. R. Crow

D. R. Crow

TITLE

Lead Clerk

DATE

1-23-74

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: