

U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

AND
AUTORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-65

Operator Armer Oil Company	
Address 2110 Continental National Bank Bldg., Fort Worth, Texas 76102	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	CASSINGHEAD GAS MUST NOT BE PLACED AFTER 3/17/74 UNLESS AN EXCEPTION TO B-4070 IS OBTAINED.
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Citro State	Well No. 1	Pool Name, including Formation Langlie-Mattix Seven Rivers	Kind of Lease State, Federal or Fee State	Lease No. E-2387
Location				
Unit Letter E	2138	Feet From The North	Line and 330	Feet From The West
Line of Section 2	Township 23S	Range 37E	NMPM, Lea	County

III. TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 23S	Twp. 37E	Rge. 37E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: NA

IV. COMPLETION DATA

Designate Type of Completion - (M)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Reopen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 11/20/73	Date Compl. Ready to Prod. 12/21/73	Total Depth 3635' RKB		P.B.T.D. 3628' RKB				
Elevations (OS, RKB, RT, CR, etc.) 3301' GR 3311' RKB	Name of Producing Formation Penrose Sand	Top Oil/Gas Pay 3568'		Tubing Depth SN @ 3583' RKB				
Perforations 3568-82' RKB w/15 - 0.37" holes				Depth Casing Shoe 3634' RKB				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8" OD 20# (new)		374' RKB		175 sxs Class C w/4% gel			
7-7/8"	4-1/2" OD 9.5# (new)		3634' RKB		(250 sxs Class C w/4% gel (200 sxs Class H w/10% san)			
	2-3/8" OD		SN @ 3583' RKB		(5# salt, 1% CFR-2 per sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/17/74	Date of Test 1/22/74	Producing Method (Flow, pump, gas lift, etc.) Pump 2" x 1-1/2" x 12' rod drawn	
Length of Test 24 hrs.	Tubing Pressure NA	Casing Pressure NA	Choke Size NA
Actual Prod. During Test 179 BF	Oil-Bbls. 29	Water-Bbls. 150	Gas-MCF 58

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Chart-2a)	Casing Pressure (Chart-2b)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. E. S. Luby
(Signature)
Production Manager
(Title)
1/25/74
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 15 1974, 19____
BY John W. Runyan
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1104.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, III, and VI for changes of well name, well name or number, or transportation or other change of conditions.
Separate Forms C-104 must be filed for each pool in multiply completed wells.