| NO. OF COPIES RECEIVED | | | | | | | |
|------------------------------------------------------------------|------------------------------------------|--------------------------------------------|-----------------------------|------------------|-------------------------------------------|--------------------------------|--|
| DISTRIBUTION | NEW | MEXICO OIL CONSE | Form C-101 Revised 1-1-6 | | | | |
| SANTA FE | + | | | | | Type of Lease | |
| FILE | | | | | STATE | | |
| U.S.G.S. | + . | | | | | & Gas Lease No. | |
| OPERATOR | | | | | E-23 | 887 | |
| <u> </u> | | | | | 111111 | | |
| APPLICATIO | N FOR PERMIT TO | DRILL, DEEPEN, | OR PLUG BACK | | | | |
| 1a. Type of Work | | | | | 7. Unit Agre | ement Name | |
| DRILL X | | DEEPEN | PLUG | BACK | | | |
| b. Type of Well | ype of Well | | | | | 8, Farm or Lease Name | |
| OIL X GAS WELL OTHER SINGLE X MULTIPLE ZONE 2. Name of Operator | | | | | | Citgo State | |
| | n | | | | 1 | | |
| Armer Oil Company 3. Address of Operator | | | | | | 10. Field and Pool, or Wildcat | |
| 2110 Continental National Bank Bldg., Ft. Worth, Texas 76102 | | | | | | Langlie-Mattix SR | |
| 4. Location of Well | | ATED 330 F | | | 77777 | | |
| | | | | | | | |
| AND 2138 FEET FROM | THE North LIN | E OF SEC. 2 | wp. 23S RGE. 3 | 37E NMPM | 7////// | | |
| | | | | | 12. County | | |
| | 444444444 | | | <i>HHH</i> | Lea | | |
| | | | | | | | |
| ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 4444444 | | 9. Proposed Depth | 19A. Formatio | n //////////////////////////////////// | 20. Rotary or C.T. | |
| | | | 3900' | Penrose | | Rotary | |
| 21. Elevations (Show whether DF, | RT, etc.) 21A. Kind | & Status Plug. Bond | 11B. Drilling Contractor | | | . Date Work will start - | |
| 3301' | | | WEK Drilling | | . 11/ | /20/73 | |
| 23. | F | PROPOSED CASING AND | CEMENT PROGRAM | | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPT | IG DEPTH SACKS O | | EST, TOP | |
| 11" | 8-5/8" | 24# | 400' | 25 | 0 | Circulate | |
| 7-7/8" | 5-1/2" | 15.5# | 3900' | 35 | 0 | 2600' | |
| | | | | | | | |
| Armer Oil Compa | | | | | he Penro | ose Sand, | |
| the top of which is | expected at an | n approximate | depth of 3550' | • | | | |
| | | | | | | | |
| Casing program w | vill consist of 8 | 3-5/8" OD surf | ace casing to | be set at | an appr | oximate | |
| depth of 400' ceme | ented to the su: | rface and $5-1/$ | 2'' OD product | ion casir | ng to be | set at total | |
| depth and cemente | ed from total de | epth back to ba | se of salt at a | pproxima | ately 260 | 00'. | |
| • | | _ | | | | • | |
| The Penrose Sand | . will be perfor | ated and fracti | ire treated for | product | ion. A | PPROVAL VALID | |
| | _ | | | | | 90 DAYS UNLESS | |
| | | | | | | NG COMMENCED, | |
| | | | | | | 1.1. | |
| | | | | | EXPIRES | 2-14-73 | |
| , | | | | | | | |
| IN ABOVE SPACE DESCRIBE PETIVE ZONE, GIVE BLOWOUT PREVENT | ROPOSED PROGRAM: IF FER PROGRAM, IF ANY. | PROPOSAL IS TO DEEPEN | OR PLUG BACK, GIVE DATA | ON PRESENT PR | ODUCTIVE ZON | E AND PROPOSED NEW PRODUC | |
| I hereby certify that the informati | opabove is true and com | plete to the best of my k | nowledge and belief. | | | | |
| (1) OUX | × 41. | | | | | | |
| Signed_ | 7 | Title Produc | tion Manager | | Date Nov | vember 9, 1973 | |
| (This space for | State Use | | | | | | |
| | X/a | STATE | *** | | | | |
| APPROVED BY | Hollyies | ቅጥላ ም ፈ/ _{ፈ/} ነገነ TITLE | j. j. | | DATE | <u> </u> | |
| CONDITIONS OF APPROVAL, I | ANYI | | | -11 × | | | |
| // | g g | | | | | | |