

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3424	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator Petro-Search Exploration Corporation	8. Farm or Lease Name Gulf State
3. Address of Operator 333 West Colfax	9. Well No. 3
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix Sr.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Petro-Search Exploration plugged the Gulf State #3 a Langlie-Mattix Sr. Field producing well. Located unit letter "M" Sec. 2 T23S-R37E as follows:

1. A CI Bridge was set in the 5½" casing at 3550 w/40' of cement on top of the plug (perforations were 3566' to 3577').
2. The 5½" casing was perforated 1246' to 44 with 1 JSPF.
3. Circulation was established to the surface.
4. Set cement retainer at 1200'.
5. 550 Sacks of cement were pumped behind the 5½" casing until the cement returned to the surface. The casinghead valve was closed and forced the cement down behind the water zone.
6. A 10 sack plug was set @ the surface inside the 5½" casing.
7. A dry hole marker was installed.
8. The location was cleaned up and is ready for inspection by NMOCC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. A. Nicholson</u>	TITLE <u>Superintendent</u>	DATE <u>11-28</u>
APPROVED BY <u>Oil & Gas Inspector</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JUN 15 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		