

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Cons. Division
1625 W. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

DESIGNATION AND SERIAL NO.

IC061374A

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

891001066C

8. FARM OR LEASE NAME, WELL NO.

Bell Lake Unit #14

9. API WELL NO.

30-025-24611

10. FIELD AND POOL, OR WILDCAT

Bell Lake S. Atoka (Gas)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

5-24S-34E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REMOV. ☒ Other

2. NAME OF OPERATOR

Kaiser-Francis Oil Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 21468, Tulsa, OK 74121-1468 918-491-4314

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 1650' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

1/3/00

15. DATE SPUDDED

n/a

16. DATE T.D. REACHED

1974

17. DATE COMPL. (Ready to prod.)

4/15/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3600 GR

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

14228

21. PLUG, BACK T.D., MD & TVD

13295

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

12885' - 12893' (Atoka)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORRD

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16	65	507	20	Surf 795 SXS	-0-
10 3/4	45.5	5190	14 3/4	Surf 2235 SXS	-0-
7 5/8	29.7/33.7	12147	9 1/2	5700 650 SXS	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
5	11891	14226	400	-

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	12827	12827
2 7/8	11265	

31. PERFORATION RECORD (Interval, size)

12885'-12893' (4 JSPF)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

12885 - 12893

AMOUNT AND KIND OF MATERIAL USED

None

(ORIG. SGD.) GARY GOURLEY

ACCEPTED FOR RECORD

NOV 22 2000

BLM

PRODUCTION

32. DATE FIRST PRODUCTION

6/14/00 (Gas sales)

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

7/2/00

HOURS TESTED

24

CHOKE SIZE

6/64

PROD'N. FOR TEST PERIOD

10

OIL—BBL. GAS—MCF.

388

WATER—BBL.

2

GAS-OIL RATIO

38800

FLOW, TUBING PRESS.

2100

CASING PRESSURE

-

CALCULATED 24-HOUR RATE

10

OIL—BBL.

388

GAS—MCF.

2

WATER—BBL.

53.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

-

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Charlotte van Valkenburg

TITLE

Technical Coordinator

DATE

11/9/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

THE CONSTITUTION OF THE UNITED STATES