

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Kaiser-Francis Oil Company

3. Address and Telephone No.

P. O. Box 21468, Tulsa, OK 74121-1468 918-491-4314

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE NW (1650' FNL & 1650' FWL) of Sec. 5-24S-34E

5. Lease Designation and Serial No.

LC061374A

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

891001066C

8. Well Name and No.

Bell Lake Unit #14

9. API Well No.

30-025-24611

10. Field and Pool, or Exploratory Area

Bell Lake S., Atoka (Gas)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU WSU. NU BOP.
2. TIH w/bit & scraper. Clean out obstruction @ 10750' & clean out 5" liner down to cmt plug @ 13407'. TOOH.
3. Run 5" packer & pressure test the plug @ 13407'.
4. Run 7 5/8" packer & pressure test the top of the 5" liner.
5. TIH w/tbg conveyed perf'd assembly & 5" Elder 10000# pkr.
6. Set packer & perf the Atoka @ 12885' - 12893' w/4 JSPF.
7. Flow test.
8. If necessary, acidize w/1000 g. 7 1/2% MCA. Flow back load.

Note: If we are unable to drill out the obstruction @ 10750', we will P&A the well.

Operations to begin approximately 2/15/2000.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Charlotte Van Valkenburg
Technical Coordinator

Date

12/16/99

(This space for Federal or State office use)

Approved by

Title

Date

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1/3/2000

Conditions of approval, if any: