

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Kaiser-Francis Oil Company

3. Address and Telephone No.

P. O. Box 21468, Tulsa, OK 74121-1468 918-491-4314

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE NW (1650' FNL & 1650' FWL) of Sec. 5-24S-34E

5. Lease Designation and Serial No.

LC61374A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

891001066C

8. Well Name and No.

Bell Lake Morrow Unit #14

9. API Well No.

30-025-24611

10. Field and Pool, or Exploratory Area

S. Bell Lake Morrow (Gas)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Request to TA well

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to request approval to leave this well temporarily abandoned:

This well is being held in a TA'd status pending evaluation of a recompletion in an Atoka zone @ 12885'-12893'. The Morrow zone has been isolated by a CIBP set @ 13442'. The tubing has been pulled from the well. The casing was pressure tested on 6/22/94 and results submitted on sundry notice dated 7/1/94.

TH APPROVED FOR 12 MONTH PERIOD
ENDING 6/22/95

14. I hereby certify that the foregoing is true and correct

Signed

Charlotte Van Valkenburg
Technical Coordinator

Date 8/10/94

(This space for use by the Bureau)

FORN. SEC. JUE G. LARA

PETROLEUM ENGINEER

Date 9/8/94

Approved by
Conditions of approval, if any: