Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Dox 1980, Hobbs, NM 88240	Stat Energy, Minerals an	te of New Mexico ind Natural Resources Department		Form C-104 Revised 1-1-89
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	) · P	RVATION DIVISION P.O. Box 2088	•	See Instructions at Bottom of Page
DISTRICT III 1000 Rio Drazos Rd., Azzec, NM 874	110	CW Mexico 87504-2088 DWABLE AND AUTHORIZA		
I. Openior	TO TRANSPOR	TOIL AND NATURAL GAS	Well API No.	
Highland Production			30-025-24623	
Reason(s) for Filing (Check proper box	•	Other (Please explain)		
Recompletion	Change in Transporter o Oil Dry Gas		1. 1 100	
If change of operator give name and address of previous operator	Casinghead Gas Condensate	EFFECTAVE: 4	11 1, 1441	
II. DESCRIPTION OF WEL				
Russell "30" Federal	Well No. Pool Name, I 2 Mason D	Including Formation Delaware, North	Kind of Lease State, Federal or Fee L	Lease No. C-068281
Unit Letter D		ne North Line and 660	Feet From The We	stLine
			ea	County
Name of Authorized Transporter of Oil oil Trading Transporter of Oil Enron Corporation	NSPORTER OF OIL AND NA	Address (Give alless in which ap	roved copy of this form is u	o be seni)
Name of Althorized Transporter of Casir	nghead Gast T IEX - an Pr DE Gast	P. O. Box 1188, Hou Address (Give address to which ary	unton Terre 770	. <b>.</b> .
Phillips 66 Natural ( If well produces oil or liquids,	Gas Company	<u>4001 Penbrook</u> , Odes	reaved copy of this form is to ssa, Texas 79762	o be sens)
tive location of tanks.	Unit LTT C C T Unit LTT C C C C C C C C C C C C C C C C C C	Rge. Is gas actually connected?	When ?	
V. COMPLETION DATA	from any other lease or pool, give comm Oil Well Gas Well			
Designate Type of Completion Date Spusided	- (X) Date Compl. Ready to Prod.	Total Depth		cs'v Diff Res'v
levations (DF, RKB, RT, GR, etc.)			P.B.T.D.	
erforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
	TUBING, CASING AN	D CEMENTING RECORD	1	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
			SACKS C	EMENT
	•		SACKS C	EMENT
TEST DATA AND REQUES	F FOR ALLOWABLE		· · · · · · · · · · · · · · · · · · ·	
LWELL (Test must be after rec	T FOR ALLOWABLE covery of local volume of load oil and mu Date of Test	At be equal to or excerd top allowshile for Producing Method (Flow, pump, eas 1)	this depth or he for full 24	
LWELL (Test must be after rec te First New Oil Run To Tank ngth of Test	covery of total volume of load oil and mu Date of Test Tubing Pressure	At be equal to or excerd top allowshile for	this depth or he for full 24	
L WELL (Test must be after rec te First New Oil Run To Tank ngth of Test tual Prod. During Test	covery of total volume of load oil and mu Date of Test	nt be equal to or exceed top allowable for Producing Method (1 low, pump, gat h	this depth or he for full 24 1 (1, etc.)	
L WELL (Test must be after rec te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL	covery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls.	Art be equal to or exceed top allowable for Producing Method (Flow, pump, gas In Casing Pressure Water - Rbis.	this depth or he for full 24 1 (1, etc.) Choke Size Gas- MC1:	
L WELL (Test must be after rec the First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL ual Prod. Test - MCF/D	covery of total volume of load oil and mu Date of Test Tubing Pressure	At be equal to or exceed top allowshile for Producing Method (Flow, pump, gas In Casing Pressure Water - Bbls. Dbls. Condensate MM(F)	this depth or he for full 24 1 (1, etc.) Choke Size Gas- MC): Gravity of Condensate	
L WELL (Test must be after rec te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL ual Prod. Test - MCF/D	covery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	Art be equal to or exceed top allowable for Producing Method (Flow, pump, gas In Casing Pressure Water - Rbis.	this depth or he for full 24 1 (1, etc.) Choke Size Gas- MC1:	
L WELL (Test must be after rec the First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ing Method (pluot, back pr.) OPERATOR CERTIFICAT hereby certify that the rules and regulatio	covery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) TE OF COMPLIANCE Mas of the Oil Conservation	At be equal to or excerd top allowshile for Producing Method (Flow, pump, eas h Casing Pressure Water - Ibls, Bbls, Condensate MM(F) Casing Pressure (Shull in)	this depth or he for full 24 1 (1, etc.) Choke Size Gas- MC): Gravity of Condensate	hows.)
IL WELL (Test must be after rec ite First New Oil Rua To Tank ngth of Test tual Prod. During Test AS WELL ing Method (picot, back pr.) OPERATOR CERTIFICA hereby certify that the rules and regulatio Division have been complied with and that	covery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) TE OF COMPLIANCE ons of the Oil Conservation t the information given above	At be equal to or excerd top allowshile for Producing Method (Flow, pump, eas h Casing Pressure Water - Ibls, Bbls, Condensate MM(F) Casing Pressure (Shull in)	Choke Size Gas- MCI: Choke Size Gas- MCI: Choke Size Choke Size	hows.)
ngth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ing Method (picot, back pr.J OPERATOR CERTIFICA hereby certify that the rules and regulatio Division have been complied with and that is true and complete to the best of my know ignature	covery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) TE OF COMPLIANCE ons of the Oil Conservation t the information given above wiedge and belief.	At be equal to or exceed top allowable for Producing Method (1 low, pump, gas to Casing Pressure Water - Bbls. Dbls. Condensate MM(1) Casing Pressure (Shut in) OIL CONSERV Date Approved J By ORIGINAL SIGNED	Choke Size Choke Size Gas-MCI: Choke Size Choke Si	hows.)
L WELL (Test must be after rec the First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL ing Method (pilot, back pr.) OPERATOR CERTIFICAT hereby certify that the rules and regulatio Division have been complied with and that is true and complete to the best of my know MAMMUS	covery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) TE OF COMPLIANCE ons of the Oil Conservation t the information given above	At be equal to or exceed top allowable for Producing Method (Line, pump, gas I) Casing Pressure Water - Bbls. Dbls. Condensate MM(L) Casing Pressure (Shut in) OIL CONSERV Date Approved	Choke Size Choke Size Gas-MCI: Choke Size Choke Si	hows.)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  Separate Form C-104 must be filed for each pool in multiply completed wells.