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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Depa-

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZAT	ION
TO TRANSPORT OIL AND NATURAL GAS	
	Well

I	ТО	TRAN	SPORT O	IL AND NA	TURAL G	AS_				
Operator	<b>a</b> -					l l	ĀĒI No.			
Highland Production (	Company		<del></del>	· · · · · · · · · · · · · · · · · · ·	<del></del>		-025-246	23	······································	
810 N. Dixie Blvd.,	Suite 202.	Odess.	a. Texas	79761-28	838 					
Reason(s) for Filing (Check proper box)		<u> </u>			her (l'Iease exp	lain)			<del></del>	
New Well			insporter of:			//				
Recompletion	Oil Casinghead Gas	[∐ Co		FJF.	FUILIE:	c. lull	1 /69	:/		
If change of operator give name	Cangoza					747		·		
and address of previous operator			· · · · · · · · · · · · · · · · · · ·							
II. DESCRIPTION OF WELL	<del></del>	M. In.	-1 M 1		Net					
Lease Name   Well No.   Pool Name, Incl   Russell "30" Federal   2   Mason De				aware, No	arth	Kind State	of Leave Federal or F		Lease No. 58281	
Location			abour ber	aware, ne				LC-00	70201	
Unit LetterD	:330	Fee	t From The	North lin	eand 660	) г	et From The	West	Line	
20	. 26 0								Line	
Section 30 Townsh	ip 26 South	Rat	ige 32 E.	ast ,N	MPM,	Lea			County	
III. DESIGNATION OF TRAI	NSPORTER OF	OIL A	AND NATU							
Name of Authorized Transporter of Oil  All Prading & Pransporter of Pransporter of Oil  Enrona Corporation	or Co	ndensate		Address (Giv.	eadless wh	ich approved	copy of this	form is 10 be s	ent)	
Name of Authorized Transporter of Casin	phead Gas FV	] or #	Prv.Gas 🗀	P. O. I	Box 1188,	Housto	n, Texa	s 77251		
Name of Authorized Transporter of Casin Phillips 66 Natural 6	as company	gigy C	orp: —		enbrook,				int)	
If well produces oil or liquids,	Unit EffectaV	ह ौन्दे	5.93 Rge.	Is gas actually		When		17102	<del></del>	
give location of tanks.	N 19		6S   32E	Yes		[				
If this production is commingled with that IV. COMPLETION DATA	from any other lease	e or pool,	give comming	ling order numb	ĸr;					
THE COMMEDITION DATA	Oil V	Vell	Gas Well	New Well	Workover I	Deenen	Plug Back	Same Res'v	bia no di	
Designate Type of Completion		i		i i	i		riog Dack	I Same Kes v	Diff Res'v	
Date Spudded	Date Compl. Read	ly to Prod		Total Depth			P.B.T.D.	1		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	e Formati	Ort	Top Oil/Gas P	<del></del>					
The state of The s			<b></b>	Tubing Depth				h		
Perforations							Depth Casin	g Shoe		
	TURIN	C CAS	CINC AND	CEMENTAN	 C blcobi		!		<del></del>	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			64649 6545			
							SACKS CEMENT			
					_					
					-					
. TEST DATA AND REQUES	T FOR ALLOY	VABLE	<u> </u>						·_	
IL WELL (Test must be after re		ne of look	oil and must l	se equal to or e	sceed top allow	able for this	depth or he fo	or fidl 24 hours	r.)	
Date First New Oil Run To Tank	Date of Test			Producing Meth	sod (Llew, pum	n. eas lýt, etc	:.)			
ength of Test	Tubing Pressure			Casing Pressure			Choke Size			
-				.,						
ectual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF	· · · · · · · · · · · · · · · · · · ·		
GAS WELL										
ictual Prod. Test - MCF/D	Length of Test			Bbls, Condensal	ie NIMCI	I	Gravity of Co	ndensate		
sting Method (pitot, back pr.)	Tubing Pressure (Sh	ut-in)		Caking Pressure	(Shut in .		hoke Size			
				•						
I. OPERATOR CERTIFICA	TE OF COM	PLIA	VCE	<u> </u>						
I hereby certify that the rules and regulati	ions of the Oil Cons	ervation		Ol	LCONS	SERVA	LION D	IVISION	1	
Division have been complied with and the is true and complete to the best of my known		ven abov	e							
// // // // //	C.			Date A	pproved					
Thomas &	1/1/201	14-								
Signature					By					
Johnnye I. Nance Secretary Title										
June 25, 1991	91	5-332	-0275	Title		·			<del></del>	
Date		lephone N							•	
and the second order & territoria and the second of the second of the second of the second of the second order of the second of the second order o			-7/-	,,						

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.