## Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Fnergy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT\_III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSPORT C	DIL AND NA	TURAL	GAS				
Operator Highland Dunder						We	II API No.		······································	
Highland Production  Address	Company	<u></u>	<del></del>		30			7-025-		
810 N. Dixie Blud.,	Suite 2	02. Ode	ssa. Texa	s 79761						
Reason(s) for Filing (Check proper box	•)				er (Please exp	plain)	······································			
New Well Recompletion	Oil		Transporter of:  Dry Gas	1						
Change in Operator X		ad Gas	·	, ]						
If change of operator give name		<del></del>		0 11-11-					<del></del>	
			0. Box 46	U, Habbs,	New Me	xico <u>88</u>	240	· · · · · · · · · · · · · · · · · · ·		
II. DESCRIPTION OF WEL	L AND LE		Pool Name, Inclu	dia Famatia						
Russell Federal 4301					d of Leane , Federal dete	keld l	Lease No. 068281			
Unit LetterD	:3.	30 :	Feet From The _	North Line	and66	01	ect From The	West	Line	
Section 30 Towns	hip 26-5	5 1	Range 32-F	, NI	ирм,	Lea			County	
III. DESIGNATION OF TRA	NSPORTE	R OF OIL	L AND NAT	JRAL GAS						
Name of Authorized Transporter of Oil	nte 🗍	Address (Give address to which approved copy of this form is to be sent)								
Conoco Inc. Surface		Box 2587, Hobbs, New Mexico 88240								
ame of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company (6) 7 at 1 34				Address (Give address to which approved copy of this form is to be sent)					eni)	
If well produces oil or liquids,	duces oil or liquids, Unit Sec. Twp. R				e. Is gas actually connected?   When?					
give location of tanks.	I N	191.	2651 32E	Yes			NA			
If this production is commingled with that IV. COMPLETION DATA	t from any oth		ol, give comming	ling order numbe	er					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to Pi	rod.	Total Depth	-		P.B.T.D.	J		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations					Depth Casing Shoe					
		<del></del>						5 0		
HOLEGIZE		·-	ASING AND			D				
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
	<del>                                     </del>	<del></del>								
. TEST DATA AND REQUES	ET FOR A	LOWAR	1 12							
IL WELL (Test must be after re				he equal to an ex	and to all a					
ate First New Oil Run To Tank	Date of Test		oud ou draw man	Producing Metho	od (Flow, pun	un Ras list. et	depth or be fo	r full 24 hours	5.)	
				, and the second	• 7 5	776 1377	,			
ength of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
AC WETT				<del></del>						
CAS WELL  CIUAI Prod. Test - MCF/D	Length of Te	st		Rble Condenses	MMCE	<del></del>				
	Deligation 10	Length of Test			Bbls, Condensate/MMCF			Gravity of Condensate		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA						l			J	
Thereby gertify that the rules and regulat	ions of the Øi	l Conservation	k	011	_ CONS	SERVA	TION D	IVISION	4	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				MAR 1 5 1999						
TAMANION T	111100			Date A	pproved	<u> </u>		0 100g		
Signature	u.e.xe js			Ву	:SRI		NED BY J		ON,	
Marvin L. Smith Printed Name		Presid		•			CT I SUPER			
March 1. 1989	01	Title 5/332-05	11	Title						
Date	<u> </u>	5 / 3 3 2 - 0 3 Telephone				-	-			
A CONTRACTOR OF THE PROPERTY O	tal time of the land of the la									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 13 1969

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