MO. OF COPIES REC	EIVED	i	
DISTRIBUTION			1
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

SANTA FE	NEW MEXICO C	DIL CONSERVATION COMM. JON EST FOR ALLOWABLE	Form C-104	
FILE	1120	AND ALLOWABLE	Supersedes Old C-104 and ( Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	41 046	
LAND OFFICE		THE REPORT OF AND MATURE	AL GAS	
TRANSPORTER OIL				
GAS				
OPERATOR				
1. PRORATION OFFICE Operator				
Continuit	to Holh hew Mex			
Address	a Ca Comising			
Dox 4/1	o Hall his me	88 x d d		
Reason(s) for filing (Check pro	per box)	015 0 2 4 V		
New Well	Change in Transporter of:	Other (Please explain)	IAS MUSY OF PR	
Recompletion		ry Gas T T TROWN ARTER	3/3	
Change in Ownership	Casinghead Gas Co	ondensate School AN SK	Centron an same	
If change of ownership give n	ā ma	OFFIANCE.		
and address of previous owne	r			
II DESCRIPTION OF THE				
II. DESCRIPTION OF WELL	Wall Market Control			
Burill 30 3	ederal 2 Maen Dela	ng Formation Kind of L		
Location	Theon Will	State, Fe	deral or Fee LC 0682318	
Unit Letter A	330 Feet From The NORTH	//		
	Peet From The //UC//	Line and 660 Feet Fr	om The WEST	
Line of Section 30	Township 26 Range	32 , NMPM, L	2 2	
_			E14 County	
III. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL	GAS		
i Name of Admonized Transporter	Of Condustrial		proved copy of this form is to be sent?	
Neme of Authorized Transporter	KATION of Casinghead Gas or Dry Gas	Bex 3119 , Mid 1951	TEXAS	
Phillips Petral	or Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)	
17/11/195 / € / 160/	corporation	Box 791, midland	TexAc -	
If well produces oil or liquids, give location of tanks.	A 2 2 2	Is gas actually connected?	When	
If this production is committee		70		
IV. COMPLETION DATA	ed with that from any other lease or poo	ol, give commingling order number:	t	
Designate Type of Comp	Oil Well Gas Well	New Wall Workover Deepen	Plug Back   Same Res'v. Diff. Res'v	
			Same Hesv. Diff. Resid	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (OF BVD DT on	Date Compl. Ready to Prod.  1-2-74  1c.; Name of Producing Formation  MASSN Pelituric Most.  58,62,	4350	4327	
3 / F 9	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations // 5	MASSN VelHWALE MOET	h 4233	4191	
7230,36	, 58,62,		Depth Casing Shoe	
	THRING CASING A	100	4354	
HOLE SIZE	CASING & TUBING SIZE	NO CEMENTING RECORD		
12 1/4	8 5/8	DEPTH SET	SACKS CEMENT	
7	5 1/2	4350	<u>300</u> 295	
	2 3/8	4291	273	
•				
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	il and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test			
1-3-74	1	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	1-7-74 Tubing Pressure	Casing Pressure		
24	40		Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Sble.	Gas-MCF	
	///	33	Gde-MCF	
			1 2 4	
GAS WELL				
Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)				
resting visited (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke.Size	
CEPTIFICATE OF COURTS		<del> </del>		
I. CERTIFICATE OF COMPLIA	INCE	OIL CONSERVA	ATION COMMISSION	
I hereby castify that the sules	d regulations of the Oil Conservation	11		
Commission have been compliant	with and that the information	APPROVED	, 19	
above is true and complete to	the best of my knowledge and harlot	BY	Harry	
	·		,,,/	
	//	TITLE		
1775 March	////		compliance with BULE 1104.	
ISI	Inothing)	If this is a request for allow	vable for a newly drilled or deepened	
	· · · · · · · · · · · · · · · · · · ·	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
10	Tile)	All sections of this form mu	at be filled out completely for allow-	
	8-74 Date)	able on new and recompleted we	ella.	
(1	Datej	well name or number, or transport	. III, and VI for changes of owner, en or other such change of condition.	
11 moce (5) Hece o	. ( .	· · ·	ter tu	

Nmoce (5) Uses (21 file



Production Department Hobbs Division Western Hemisphere Petroleum Division Continental Oil Company P.O. Box 460 1001 North Turger \$ / / / Hobbs, New Mexico 88240 (505) 393-4141

New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

## Gentlemen:

Rule II surveys	[], we are : s taken on (	submitting b Continental	elow a lis Oil Compan	rvation Comm t of deviati y's <u>(ussell</u> ed in Unit y, New Mexic	on
DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE
295	1/4	3610		MANUSCO CONTROL TO A STREET AND	***************************************
413 663	1/4	4/11	2	ONEST SIN CONTRACT SIGNED AS	************************************
926	1/2	4175	econtinuatra processor sensitivo del	BECOM-manifespacy families and relating to	to the territory of the second
1174	3/4	Ministrativas and an analysis	entral entrance and involving	Section of the Control of the Contro	
1391	3/4		Editorio Perillo schooloo Perillo santa kerrib	dentatiff andett no of providence and	
1641		N-MET-MANUFACTURE COMPANY	THE RESIDENCE OF THE PROPERTY	minect anni et tradition de la companya de la compa	
1893		Cost shootes despessives	NOTITION WINDOWS RESTAURCE TOWNSE	Anthony by the speed and the speed	terministra plants termina angle 444.
2237	1//	M-SET PMEDICONSTRUMENTS CES.	Secretaria de la compressión de la comp	<b>W</b> ent short homitals open caba b	texto de constituir de cons
<u>2764</u> 3123	1/2	West of Street Part of Street Speed	emathy amonto in interference assess	Marcongology has held extraording	Color John Springering warm, Ale
	The second secon	Great to the same state of the	Nov. et 1940 to province de la companya de la compa	gentlembr 270-exterio-4	Contraction of the contraction of

Yours very truly,

Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this day of Ganus,

7-4-76
Ny Compission Expires

NOTATY Public