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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Steeler	
2. Name of Operator John H. Hendrix						9. Well No. 1	
3. Address of Operator 403 Wall Towers West, Midland, Texas 79701						10. Field and Pool, or Wildcat Langlie-Mattix	
4. Location of Well UNIT LETTER 0 LOCATED 990 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE OF SEC. 19 TWP. 23 RGE. 37 NMPM						12. County Lea	
15. Date Spudded 12/27/73		16. Date T.D. Reached 1/6/74		17. Date Compl. (Ready to Prod.) 1/27/74		18. Elevations (DF, RKB, RT, GR, etc.) 3332.5' GL	
20. Total Depth 3700'		21. Plug Back T.D. -		22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools rotary	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3362-3625'						25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run Gamma Ray, Laterolog						27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	32#	367	11"	250 sxs. Class H	none		
5 1/2"	14#	3689	7 7/8"	235 sxs. 50-50 Pozmix	none		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8"	3600'	-
31. Perforation Record (Interval, size and number) 3362', 3386', 3404', 3443', 3454', 3470', 3485', 3500', 3511', 3528', 3544', 3552', 3560', 3566', 3598', 3672', 3619', 3625'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				3362-3625'	Acidize w/3500 gals. 15% LSTNE		
				3362-3625	Fraced w/60,000 gals. gelled brine wtr., 90,000# 20-40 sand, 20,000# 10-20 sand.		
33. PRODUCTION							
Date First Production 1/27/74		Production Method (Flowing, gas lift, pumping - Size and type pump) pump				Well Status (Prod. or Shut-in) producing	
Date of Test 1/28/74	Hours Tested 24	Choke Size	Prod'n. For Test Period 29	Oil - Bbl. 225	Gas - MCF 24	Water - Bbl. 7759	Gas - Oil Ratio
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 29	Oil - Bbl. 225	Gas - MCF 24	Water - Bbl. 36	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent						Test Witnessed By A. E. Kenyon	
35. List of Attachments Log, Inclination report.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Marlene A. Jones</i>				TITLE Production Clerk		DATE 1-29-74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1174	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1272	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2641	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2939	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3700	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1174	1174	Redbeds				
1174	1272	98	Anhydrite, salt				
1272	2641	1369	Salt				
2641	2939	298	Sand, shale & dolomite				
2939	3203	264	Sand, shale & dolomite				
3203	3461	258	Sand, shale & dolomite				
3461	3700	239	Sand, shale & dolomite				