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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
John H. Hendrix  
Address  
403 Wall Towers West, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain):  
GAS MUST NOT BE  
HANDLED OVER 3/5/74  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.  
If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name: Steeler Well No.: 2 Pool Name, Including Formation: Langlie-Mattix Kind of Lease: Fee Lease No.:  
Location  
Unit Letter: I ; 2310 Feet From The South Line and 990 Feet From The East  
Line of Section: 19 Township: 23-S Range: 37-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
The Permian Corporation P. O. Box 1183, Houston, Texas 77001  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
Unknown  
If well produces oil or liquids, give location of tanks. Unit: 0 Sec.: 19 Twp.: 23 Rge.: 37 Is gas actually connected? no When:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest'v. ☐ Diff. Rest'v. ☐  
Date Spudded: 1-8-74 Date Compl. Ready to Prod.: 3-6-74 Total Depth: 3672' P.B.T.D.:  
Elevations (DF, RKB, RT, GR, etc.): 3317' GL Name of Producing Formation: Seven Rivers Queen Top Oil/Gas Pay: 3324' Tubing Depth: 3650  
Perforations: 3324' to 3662' Depth Casing Shoe:  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE: 11" CASING & TUBING SIZE: 8 5/8" DEPTH SET: 401' SACKS CEMENT: 275  
7 7/8" 5 1/2" 3677' 235  
2 3/8" 3650' surface

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks: 3-5-74 Date of Test: 3-6-74 Producing Method (Flow, pump, gas lift, etc.): flowing  
Length of Test: 24 Tubing Pressure: 75# Casing Pressure: packer Choke Size: 28/64"  
Actual Prod. During Test: 45 Oil-Bbls.: 28 Water-Bbls.: 17 Gas-MCF: 410

GAS WELL  
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:  
Testing Method (pitot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Charlene D. Jones  
(Signature)  
Production Clerk  
(Title)  
March 7, 1974  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED: [Signature] 1974, 19  
BY: [Signature]  
TITLE: SUPERVISOR DISTRICT I  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply