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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
Rutledge	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Langlie-Mattix SR	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER: Dry Hole

2. Name of Operator
Armer Oil Company

3. Address of Operator
2110 Continental National Bank Bldg., Ft. Worth, Tex. 76102

4. Location of Well
UNIT LETTER D 990 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 11 TOWNSHIP 23S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3299' GR 3309' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Approval to plug and abandon Armer Oil Company's Rutledge #1 was given by the Hobb's office of the NMOCC on July 22, 1974.

On October 26, 1974, 100 sacks of cement were pumped into 5-1/2" OD casing perforations from 3577-82' RT with top of cement plug at 3373'.

5-1/2" OD casing was shot at 2176', but could not be pulled. A second shot at 1889' resulted in free casing which was pulled on October 28, 1974.

Fifty sack plugs were set in open hole with 2" tubing at (1) 1958' across 5-1/2" OD casing stub, (2) 1272' at top of salt, and (3) 631' at base of 9-5/8" OD surface casing. A ten sack cement plug with 4-1/2" OD pipe marker was set at surface in 9-5/8" OD surface casing.

Plugging operations were completed on October 29, 1974. Location is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Remy TITLE Agent DATE 2/26/75

APPROVED BY John W. Remy TITLE Agent DATE 2/26/75

CONDITIONS OF APPROVAL, IF ANY: