Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Ener Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	API No.			
								025 24685 DK			
Address											
P. O. Box 730 Hobbs, Ne	w Mexico	88240	-2528								
Reason(s) for Filing (Check proper box)	W INICAIOO				X Ouh	er (Please expla	in)	<del></del>			
New Well		Change in	Transporter of	ī:		FECTIVE 6-					
F"1	Oil		Dry Gas								
Recompletion  Change in Operator			Condensate	Ē							
Campo to o butanta	Cannynes	1 CAS (N)	Collocuste	<u> </u>				<del></del>			
f change of operator give name Texa	co Produ	cing Inc	. P. O	. Box	730	Hobbs, Nev	w Mexico	88240-2	528		
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Well No.   Pool Name, Includ								f Lease No.		ease No.	
SKELLY PENROSE A UNIT		63				Q GRAYBU	JRG   State,	Federal or Fee	6852	70	
	L						····	·-		<del></del>	
Location Unit Letter M	_ :1310	)	Feet From Tr	e SOI	UTH Lin	and1310	)F	eet From The V	VEST	Line	
Section 3 Townshi	n 23	3S	Range 37E		. N	мрм,		LEA		County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L AND N	ATU	RAL GAS					- 41	
Name of Authorized Transporter of Oil	<b>IX</b> -1	or Conden	sale		Address (Giv			l copy of this fo			
Shell Pipeline Corporation								uston, Tex			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231						
				D				<del></del>			
If well produces oil or liquids, give location of tanks.	Unit	Sec.		7É	YES			03/28/74			
If this production is commingled with that	from any oth	er lease or p	pool, give com	eningli	ng order num	ber:	<del></del>	<del></del>		<del> </del>	
IV. COMPLETION DATA		(		<del></del> -		( <del></del>	<u> </u>	Des Desk (	Como Doobe	Diet Bash	
D : The of Commission	<b>~</b>	Oil Well	Gas W	ell	New Well	Workover	Deepen	Plug Back	Same Resv	Diff Res'v	
Designate Type of Completion		<u></u>			The second	<u> </u>	İ		· <del></del>	<u>. 1</u>	
Date Spudded	Date Comp	al. Ready to	Prod.		Total Depth			P.B.T.D.			
					Ton Oil/Gas Pay			<u> </u>			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
Perforations								Depth Casing	3 Shoe		
								1		· · · · · · · · · · · · · · · · · · ·	
	T	UBING,	CASING A	ND	CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET		S	SACKS CEMENT		
	<u> </u>										
V. TEST DATA AND REQUE	ST FOR A	LLOWA	ABLE								
OIL WELL (Test must be after t	recovery of to	tal volume	of load oil and	i must	be equal to or	exceed top allo	wable for th	is depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te				Producing M	ethod (Flow, pu	mp, gas lift,	elc.)			
per indian on her to imm	D200 10	-									
Length of Test	Tubing Pressure				Casing Press	11c		Choke Size			
Dengar or rear	I HOING FIE	SSUIC									
D. J. D. J. D. J.	Oil - Bbls.				Water - Bbls			Gas- MCF			
Actual Prod. During Test											
OAC TUEL Y	1						- <u>-</u>				
GAS WELL	11	Tool			Rive Conde	sate/MMCF		Gravity of C	ondensale		
Actual Prod. Test - MCF/D	Length of	1 CEL			DOLL CALL						
	TVI Line December (Chart in)				Casing Pressure (Shut-in)			Choke Size			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)											
					١,						
VI. OPERATOR CERTIFIC	CATE OF	COMP	LIANCE				ICEDV	ATION I	אופועור	N	
I hereby certify that the rules and regu	lations of the	Oil Conser	vation		<u> </u>		NOLI I V	AIIOII		J14	
Division have been complied with and			en above					08855	50517		
is true and complete to the best of my	knowledge at	nd belief.			Date	<b>Approve</b>	d	Aliĥi v	1331		
2/2						• •					
7 m. Mille	W				D	ORIGIN	AL SIGNE	i er at ty	COSTON		
Signature	<del></del>				∥ By_	<u>.</u>	DISTRICT I	SUPERVISO	18 18		
K. M. Miller		Div. Op	ers. Engr	<u>-</u>	1			- : men # 14/6/	**		
Printed Name May 7, 1991		915-4	Tiue 588–4834		Title			· · · · · · · · · · · · · · · · · · ·	-4, has		
Date			phone No.		II .						
LANG		, 40	F								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 2 3 1991

HOBBS CALAGE