

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+5-NMOCD-Hobbs

1-Laura Richardson

1-File

1-Engr PJB

1-Foreman CRM

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Skelly Penrose A Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 63
4. Location of Well UNIT LETTER M, 1310 FEET FROM THE South LINE AND 1310 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3288.1 GR	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up pulling unit and install BOP.
- Pull tubing and rods.
- Rig up wireline. Run noise and temperature log.
- GIH with packer and RBP.
- Set RBP at 2700' + and test to 1500#.
- Test backside (casing) to 1000#.
- If no casing leaks are found, TOH with packer. If casing leak is indicated, locate hole, isolate and squeeze.
- If no casing leaks, perforate 4 holes with 4" casing gun. (Location will be determined from temp/noise log.)
- TIH with packer and spot 250 gal. 15% HCL across squeeze perfs.
- Break circulation and then pump red dye to determine cement volume.
- Spot 10' of sand on top of RBP and have packer set 300' above squeeze perfs.
- Cement with previously determined volume of light cement with 1/4#/sx. flocele, 18% salt and 2% CaCl and circulate to surface. Close bradenhead valve and stage last 2 bbls of cmt
- WOC 24 hours.
- Drill out cement and test casing to 1000#.
- Wash sand off RBP and retrieve.
- Run tubing and rods and place back on production.

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DALE R. CROCKETT TITLE Area Superintendent DATE October 28, 1982

ORIGINAL SIGNED BY  
JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR TITLE  DATE NOV 1 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
OCT 29 1982  
D.  
HARRIS OFFICE