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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 63
4. Location of Well UNIT LETTER M , 1310 FEET FROM THE South LINE AND 1310 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3288.1' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Perforate and treat 5-1/2" OD Casing** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 3-24-74.
- Perforated 5-1/2" OD casing with two 0.43" diameter shots per foot at 3382-3386', 3391-3396', 3401-3408', 3439-3441', 3450-3458', 3498-3504', 3512-3524', 3531-3540', 3545-3552', 3572-3576', 3582-3586', 3591-3596', 3608-3612', 3614-3618', 3630-3634', and 3648-3651'. (Total 176 shots).
- Set bridge plug at 3663'.
- Treated Queen perms. 3572-3651' with 1,084 gallons 15% NE acid, 10,000 gallons gelled brine, 15,000# 20/40 sand, 1200# salt and benzoic acid flakes in 3 stages.
- Reset bridge plug at 3562' with packer at 3478'.
- Treated Queen perms. 3498-3552' with 1500 gallons 15% NE acid, 100 ball sealers, 20,000 gallons 9.2# gelled brine, 25,000# 20/40 sand, 1400# salt and benzoic flakes in 4 stages.
- Reset bridge plug at 3478' with packer at 3346'.
- Treated upper Queen perms. 3382-3458' with 10,000 gallons 15% NE acid, 80 ball sealers, 10,000 gallons 9.2# gelled brine, 15,000# 20/40 sand, 1000# salt and benzoic acid flakes in 3 stages.
- Pulled bridge plug and packer.
- Set 114 joints (3619') 2-7/8" OD tubing at 3639'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

Lead Clerk

4-23-74

SIGNED

TITLE

DATE

Orig. Signed by

Joe D. Ramey

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Dist. I, Supv.

APR 25 1974