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D. A. CIOW LEAD CLERK 4-23-/4	Describe Proposed or Complete work) SEE RULE 1103. Moved in workove: Perforated 5-1/2' 3396', 3401-3408 3572-3576', 3582 (Total 176 shots) Set bridge plug at the property of	r rig 3-24-74. "OD casing with , 3439-3441', 3 -3586', 3591-359). at 3663'. rfs. 3572-3651' 0/40 sand, 1200# g at 3562' with rfs. 3498-3552' led brine, 25,00 g at 3478' with een perfs. 33822# gelled brine ug and packer.	two 0.43" diameter shots respectively as the state of the	es, including estimated date of starting any proposed over foot at 3382-3386', 3391-2-3524', 3531-3540', 3545-3552', 3630-3634', and 3648-3651'. Acid, 10,000 gallons gelled area in 3 stages. eid, 100 ball sealers, 20,000 and benzoic flakes in 4 stages.
D. A. CIOW LEAD CLERK 4-23-/4	Describe Proposed or Complete work) SEE RULE 1103. Moved in workove: Perforated 5-1/2' 3396', 3401-3408 3572-3576', 3582- (Total 176 shots) Set bridge plug of the property o	r rig 3-24-74. " OD casing with ', 3439-3441', 3 -3586', 3591-359). at 3663'. rfs. 3572-3651' 0/40 sand, 1200# g at 3562' with rfs. 3498-3552' led brine, 25,00 g at 3478' with een perfs. 33822# gelled brine ug and packer. 3619') 2-7/8" OD	two 0.43" diameter shots packer at 3478'. with 1500 gallons 15% NE as packer at 346'. 3458' with 10,000 gallons 15,000# 20/40 sand, 1000# salt at 3639'.	es, including estimated date of starting any proposed es, including estimated date of starting any proposed er foot at 3382-3386', 3391-2-3524', 3531-3540', 3545-3552', 3630-3634', and 3648-3651'. Acid, 10,000 gallons gelled tes in 3 stages. Eid, 100 ball sealers, 20,000 and benzoic flakes in 4 stages. ESZ NE acid, 80 ball sealers, ealt and benzoic acid flakes in
Orig. Signed by Joe D. Ramey JOE D. Ramey	Describe Proposed or Complete work) SEE RULE 1103. Moved in workove: Perforated 5-1/2 3396', 3401-3408 3572-3576', 3582- (Total 176 shots) Set bridge plug of the proposed of	r rig 3-24-74. " OD casing with ', 3439-3441', 3 -3586', 3591-359). at 3663'. rfs. 3572-3651' 0/40 sand, 1200# g at 3562' with rfs. 3498-3552' led brine, 25,00 g at 3478' with een perfs. 33822# gelled brine ug and packer. 3619') 2-7/8" OD	two 0.43" diameter shots partially and give pertinent date two 0.43" diameter shots partially and give pertinent date two 0.43" diameter shots partially and should be shown as a salt and sensoic acid flat packer at 3478'. With 1500 gallons 15% NE and packer at 3478'. With 1500 gallons 15% NE and packer at 3346'. 3458' with 10,000 gallons 1 packer at 3346'. 3458' with 10,000 gallons 1 packer at 3346'. 3458' with 10,000 gallons 1 packer at 3346'.	es, including estimated date of starting any proposed er foot at 3382-3386', 3391-2-3524', 3531-3540', 3545-3552', 3630-3634', and 3648-3651'. Acid, 10,000 gallons gelled tes in 3 stages. Eid, 100 ball sealers, 20,000 and benzoic flakes in 4 stages. E5% NE acid, 80 ball sealers, salt and benzoic acid flakes in
Joe D. Ramey TITLE	OTHER 7. Describe Proposed or Complete work) SEE RULE 1103. 1) Moved in workove: 1) Perforated 5-1/2 3396', 3401-3408 3572-3576', 3582 (Total 176 shots: 2) Set bridge plug strine, 15,000# 20 brine, 15,000# 20	r rig 3-24-74. " OD casing with ', 3439-3441', 3 -3586', 3591-359). at 3663'. rfs. 3572-3651' 0/40 sand, 1200# g at 3562' with rfs. 3498-3552' led brine, 25,00 g at 3478' with een perfs. 33822# gelled brine ug and packer. 3619') 2-7/8" OD	two 0.43" diameter shots partially and give pertinent date two 0.43" diameter shots partially and give pertinent date two 0.43" diameter shots partially and should be shown as a salt and sensoic acid flat packer at 3478'. With 1500 gallons 15% NE and packer at 3478'. With 1500 gallons 15% NE and packer at 3346'. 3458' with 10,000 gallons 1 packer at 3346'. 3458' with 10,000 gallons 1 packer at 3346'. 3458' with 10,000 gallons 1 packer at 3346'.	es, including estimated date of starting any propose over foot at 3382-3386', 3391-2-3524', 3531-3540', 3545-3552', 3630-3634', and 3648-3651'. Acid, 10,000 gallons gelled tes in 3 stages. Eid, 100 ball sealers, 20,000 and benzoic flakes in 4 stages. ESZ NE acid, 80 ball sealers, ealt and benzoic acid flakes in 4 stages.
FOURTH DI DATE : DATE :	Describe Proposed or Complete work) SEE RULE 1103. Moved in workove: Perforated 5-1/2 3396', 3401-3408 3572-3576', 3582 (Total 176 shots: Set bridge plug brine, 15,000# 20 Reset bridge plug brine, 15,000# 20 Reset bridge plug brine 9.2# gell: Reset bridge plug brines 9.2# gell: Reset bridge plug brines 9.2# gell: Reset bridge plug brines 9.2# gell: Set 114 joints (19 Set 116 Set	r rig 3-24-74. " OD casing with ', 3439-3441', 3 -3586', 3591-359). at 3663'. rfs. 3572-3651' 0/40 sand, 1200# g at 3562' with rfs. 3498-3552' led brine, 25,00 g at 3478' with een perfs. 33822# gelled brine ug and packer. 3619') 2-7/8" OD	TITLE Perforate Perf	es, including estimated date of starting any propose over foot at 3382-3386', 3391-2-3524', 3531-3540', 3545-3552', 3630-3634', and 3648-3651'. Acid, 10,000 gallons gelled tes in 3 stages. Eid, 100 ball sealers, 20,000 and benzoic flakes in 4 stages. ESZ NE acid, 80 ball sealers, ealt and benzoic acid flakes in 4 stages.