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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Name of Lease <i>Skelly Penrose "A" Unit</i>
2. Name of Operator <i>Skelly Oil Company</i>	8. Unit Name of Lease <i>Skelly Penrose "A" Unit</i>
3. Address of Operator <i>P.O. Box 1351, Midland, Texas 79701</i>	9. Well No. <i>63</i>
4. Location of Well UNIT LETTER <i>M</i> <i>1310</i> FEET FROM THE <i>South</i> LINE AND <i>1310</i> FEET FROM THE <i>West</i> LINE, SECTION <i>3</i> TOWNSHIP <i>23S</i> RANGE <i>37E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>Langlie-Mattix</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3288.1 GR</i>	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <i>Spud and set 8-5/8" OD casing</i> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Spudded 12-1/2" hole 12:45 P.M. 3-9-74.
- 2) Drilled to 399'.
- 3) Set 10 joints (384') 8-5/8" OD 23 # casing at 399'. Float collar at 358'.
- 4) Cemented with 170 sacks Class "C" cement, 197 # A-2, 17 # Cello-Flake, 3 sacks 2% CaCl. Cement circulated.
- 5) Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (signed) *D. R. Crow* *D. R. Crow* TITLE *Lead Clerk* DATE *3-19-74*

APPROVED BY *Joe D. Ramsey* TITLE *Dist. Clerk* DATE

CONDITIONS OF APPROVAL, IF ANY: