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DISTRIBUTION	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION					4 216 AD	
SANTA FE					orm C-101 levised 1-1-65		
FILE				r	5A. Indicate 1	whe of Lease	
U,S.G.S.					STATE	FEE X	
LAND OFFICE				F	- L	Gas Lease No.	
OPERATOR						•	
				k	mm	mmmm	
APPLICATI	ON FOR PERMIT TO			ĥ			
1a. Type of Work		DRIEL, DEEFEN, O	UK FLUG DACK		7. Unit Agreen		
					. Onn Agreen	ient Name	
b. Type of Well DRILL	ζ	DEEPEN	PLUG E	заск 🔲 📙	Skelly P	enrose "A" Uni se Name	
OIL GAS WELL	7						
2. Name of Operator	0. HER		ZONE MUL	ZONE		enrose "A" Uni	
Skally Oil Compar				1), Well No.		
3. Address of Operator	ly				63		
					10. Field and Pool, or Wildcat		
P. O. Box 1351, Midland, Texas 79701 4. Location of Well					Langlie-Mattix		
UNIT LET	TER LO	CATED 1310 F	EET FROM THE South	LINE			
1 21 0	11 - •	•		_			
AND 1310 FEET FRO	M THE West LIN	NE OF SEC. 3 TI	NP. 238 RGE. 37		111111	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
					2. County		
*******		<i>++++++++++++++</i> ++++++++++++++++++++++	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>HHH</i>	Lea		
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>	9. Proposed Depth 1	1111111			
				9A. Formation		D. Rotary or C.T.	
21. Elevations (Show whether D	F_{RT} at a 1 010 wind		3700' Q	ueen (Penr		· · ·	
3288.1 GR					22. Approx. Date Work will start		
23.		Blanket Bond #1253688 Hondo Drilling Co. \$100,000 w/Fed. Ins. Co.				- Immediately	
23.	φ του, ου F	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT		EST. TOP	
11"	8-5/8"	24#	400	150		Surface	

The pump and plug process will be used in cementing all strings of casing, and cement will be circulated to the surface on the 8-5/8" OD casing. The 5-1/2" OD casing will be perforated as indicated by the electric log opposite the Langlie-Mattix formation and treated with acid as required.

3700

15.5#

7-7/8"

5-1/2"

Approval of unorthodox location by Mr. A. L. Porter, Jr., Administrative Order NSL-641.

APPROVAL VAUD FOR 90 DAYS UNLESS (DRILLING COMMENCED,

1500

300 '

FYPIRES