

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
reverse side)E-
re-Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

NM-14164

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wilson Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 5, 24-S, 34-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FN & WL, Section 5, 24-S, 34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3455' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Reached TD of 8-3/4" hole at 12,050' at 8:30 PM, April 15, 1974. Ran 291 joints and 1 cut joint, 12,017' of 7" OD 26# N-80 LT&C casing set at 12,050' with DV tool at 5400'. Howco cemented thru shoe with 400 sacks of Class H cement with 16% gel, 1.5% salt and .6% HR-7 and 300 sacks of Class H with .5% CFR-2. Opened DV tool and circulated 6 hours. Cement did not circulate. Cemented 2nd stage thru DV tool at 5400' with 300 sacks of Class H with 16% gel, 1.5% salt and .6% HR-7 and 100 sacks of Class H. WOC 8 hours. TS indicated TOC at 4695'. WOC 106 hours. Tested casing with 4775#, 30 minutes, OK.

Started drilling 6-1/8" hole at 12,050'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Engineer

DATE April 24, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 25 1974

GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side