

CONTR	Cactus	OPRS ELEV	3455' GL	PD	14,500'	TYPE	RT
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(Morrow)

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3-4-74      AMEND TOWNSHIP: Formerly reported as T-25-S
3-13-74     Drlg 1225' sd
3-20-74     Drlg 4760' anhy & lm
3-27-74     Drlg 5435' lm
4-3-74      Drlg 8400' sd, lm & sh
4-10-74     Drlg 10,610' lm & sh
4-17-74     TD 12,050'; Prep Rn Csg
4-24-74     TD 12,050'; WOC
5-1-74      Drlg 12,535' lm & sh
5-7-74      Drlg 13,006' lm & sh
5-15-74     Drlg 13,445' lm & sh
5-23-74     Drlg 13,607' lm & sd
5-29-74     Drlg 13,815' lm & sh
6-5-74      Drlg 14,016' lm, sd & sh
6-11-74     Drlg 14,150' sh & lm
            DST (Morrow) 13,949-14,016', open 1 hr 28 mins.

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LEA
GULF OIL CORP.

Indesignated
1 Wilson Federal Com.
Sec 5, T-24-S, R-35-E

NM
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6-11-74 Continued
GTS 45 mins @ TSTM, rec 110' Sli GCM, 1 hr ISIP
543#, FP 128-160#, 2 hr FSIP 831#, HP 9308-
9308#
6-18-74 TD 14,248'; Prep fun lnr
DST 14,076-248' Pkr Failed
6-26-74 TD 14,248'; PBD 14,210'; Swbg
Perf 12,254-412' w/24 shots (overall)
Swbd dry (12,254-412')
Acid (12,254-412') 6000 gals (20% HCL)
Swbd 88 BF in 8 hrs (12,254-412')
7-10-74 TD 14,248'; PBD 14,210'; Swbg
Perf 13,953-14,149' w/64 shots (overall)
Acid (13,953-14,149') 5000 gals

7-10-74 Continued
Swbd AW w/sm amt gas (13,953-14,149')
Frac (13,953-14,149') 20,160 gals gel Frac Fluid
& 10,000# sd
7-17-74 TD 14,248'; Prep P&A
Swbd 2 BW in 2 hrs (13,953-14,149')
7-24-74 TD 14,248'; P&A (Hold)
9-2-74 TD 14,248'; PLUGGED & ABANDONED
LOG TOPS: Rustler 834', Delaware 5264', Bone
Spring 9057', 3rd Bone Spring Sand 11,520', Permo
Pennsylvanian 11,980', Morrow 10,212', Barnett
14,175'
9-7-74 COMPLETION REPORTED