PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

20 Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office

1900 Rio Brazos Rd., Astec, NM 87410

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District IV	

PO Box 2008, Santa Fc, NM 87504-2008

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	AMENDED	REPORT

QUAY VALLEY, INC. 1608 NORTH BIG SPRING STREET P. O. BOX 10280 MIDLAND, TEXAS 79702 "AN Nember P. O. BOX 10280 MASON DELAWARE NORTH A 4859 "O03265 "Property Code O03265 RUSSELL "30" FEDERAL 11. 19 Surface Location Use is to a scribe E 30 265 32E 18 BOUTOM Hole Location Use is to a scribe Frequency Code Tremship Range Lat Ida Freq from the North/Seath Line Freq from the East-West line E 30 265 32E 18 BOUTOM Hole Location Use is to a scribe Frequency The Code Tremship Range Lat Ida Freq from the North/Seath Line Freq from the East-West line Freq Tremship Range Lat Ida Freq from the North/Seath Line Freq from the East-West line E 30 265 32E 18 BOUTOM Hole Location Use is to a Seaties Tremship Range Lat Ida Freq from the North/Seath Line Freq from the East-West line E 30 265 32E 18 BOUTOM Hole Location Use is to a Seaties Tremship Range Lat Ida Freq from the North/Seath Line Freq from the East-West line E 30 265 32E 18 BOUTOM Hole Location Use is to a Seaties Tremship Range Lat Ida Freq from the North/Seath Line Freq from the Range Lat Ida Freq from the North/Seath Line Freq from the North/Seath Line Freq from the Range Lat Ida Freq from the North/Seath Line Freq from the North/Seath Line Freq from the Range Lat Ida Freq from the Range Lat Ida Freq from the North/Seath Line Freq from the Range Lat Ida Freq fr	1.	K	EQUES	T FOR A	LLOWA	BLE .	AND AU	THOF	TASIS	ION TO T					
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