TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

COPY TO O. C. C.

SUBMIT IN TRIPLICA INTERIOR (Other instructions on

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Form approved. Budget Bureau No. 42-R1424. LEASE DESIGNATION AND SERIAL NO.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

GEOLOGICAL SURVEY	NM-0371175
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoi Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL X GAS WELL OTHER	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
Union Oil Company of California MAR 7 1979	Union "1" Federal 9. WELL NO.
P. O. Box 671 - Midland, Texas 79702. S. GEOLOGICAL St. Location of Well (Report location clearly and in accordance with any SHORES, eACH.) At surface	ICO 10. FIELD AND POOL, OR WILDCAT Triple X Delaware
660' FSL and 1980' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T-24-S, R-32-E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3581.8 GR.	12. COUNTY OR PARISH 13. STATE Lea N. Mexico
Check Appropriate Box To Indicate Nature of Notice, Repo	ort, or Other Data SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	Strange and the tree of

(Other) -CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

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Move in and rig up casing pulling unit, pull tubing.

Set CI Bridge Plug at approximately 5,000' with tubing.

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

Plug No. 1, dump 200' of cement (25 sx) on top of CI Bridge Plug. Pull up to 4,500'. Circ. csg. w/ 9.5 ppg brine w/ 2,500# salt gel/100 barrels brine. Pull tubing. Free-point 4-1/2" OD Casing and cut off at approximately 2,500'. Pull and lay down csg. Spot Plug No. 2 in 4-1/2" OD Casing and 7-7/8" open hole from 2,600' to 2,400' with 50 sx cement.

Spot Plug No. 3 in 7-7/8" open hole from 1,450' to 1,250' with 50 sx cement. Tag plug after 12 hours.

Spot Plug No. 4 in 7-7/8" open hole and bottom of 8-5/8" OD Casing from 460' to 360' with 50 sx cement.

Spot Plug No. 5 in top of 8-5/8" OD Casing from 30' to surface with 10 sx cement. Pump in 9.5 ppg mud between cement plugs. Weld 1/2" steel plate on surface casing. Install 4" x 4' pipe dry hole marker, as per N.M.O.C.D. rules and regulations.

Obtain final inspection. FOR SEE ATTACHED FOR APPROVAL

			·	•
S. hereby certify that the foregoing is true and correct SIGNED J.R. Hughes		Drilling Supt.	March March	6, 1979
(This space for Federal or State office use)		APPROV	ED	
APPROVED BY	TITLE			·
		/ MAR o	1979	
**	See Instructions on Re	verse\Side	TENGINEER	

ACTING DISTRICT

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eral and Indian lands pursuant to applicable Federal law and regulations, and, if a proved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.
                                 In addition, such proposals and reports should include reasons for the abandonment should include such special information as is required by local Fe leval and/or State offices. fluid contents und reports should include reasons for the abandonment; lata on any former or present productive zones, or other zones with present significant above plugs; and by cement or otherwise; depths (tap and bottom) and method of placement of cement plugs; unotion other material placed below, between and conditioned for final inspection looking to approximate of the abandonment.
                        Consult local
                                                         30-LA
  en c
   indicated,
                     Item 4: If there are no applicable State requirements, locations on Pederal or In lian land should be described in accordance with Federal requirements.
                                                                                                                                                                                                                                                                                     X
                                                                             GPO 680-379
submitting proposals to perform certain well operations, and reports of such operations when completed,
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Note any hole warrant, as pur S.M.O.C.O. rules and required to barrons or middle cary hole warrant.

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J.W. Region District Drilliang oupt.
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                         State or Federal office for specific instructions.
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General: This form
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FORM CR-MID 8-73(REV 4-74)

CENTRAL REGION MIDLAND - DISTRICT CONDITION OF HOLE & PROCEDURE

Dist. Prod. Supt. ()
Dist. Engineer
Dist. Drlg. Supt.

<u>DATE</u>: 2-6-79

FIELD Triple	X Delaware	AREA	Odessa	
LEASE/UNIT UNION		WELL NO.	1	
REASON FOR WORK: 1				
CONDITION OF HOLE:	ETD &¥	rocot	DAMEN TO 10 ! ABOVE G!	
TOTAL DEPTH: _			DATUM IS 10 ' ABOVE GL	
CASING RECORD:	8-5/8" 32#, csg set 4½" 9.5#, 10.5# & 1	@ 410', cmt'd 1.6#, csg set @	w/300 sxs 3 5117', cmt'd w/550 sxs	
PERFORATIONS:	Delaware Sand: 501	.6-5021 ' (12 hol	les) open	·
TUBING DETAIL:	160 jts (5008.90') 4986.82', PN @ 4983	2-3/8" 4.7# J-5 3.73' & SN @ 498	55 EUE 8rd tbg set @ 5017.90' w/M 32.63'	A @
ROD & PUMP DETAIL:	1½" X 12' X 4' RHB0 rods. Set in SN @	C Mercury rod po 4952'.	ump on 131 - 5/8" & 64 - 3/4" suc	ker
PROCEDURE: 1. MI RU csg PU 2. Set CIBP on	•	d pull tbg. Ca	11 USGS in Hobbs, New Mexico.	
3. Spot 25 sxs	cmt plug @ 5000'. Pl	U to 4500°.		
	.5#/gallon brine w/2		00 barrels brine.	

7. Lay down 4½" csg.

Freepoint $4\frac{1}{2}$ " csg and cut off (approx 2500').

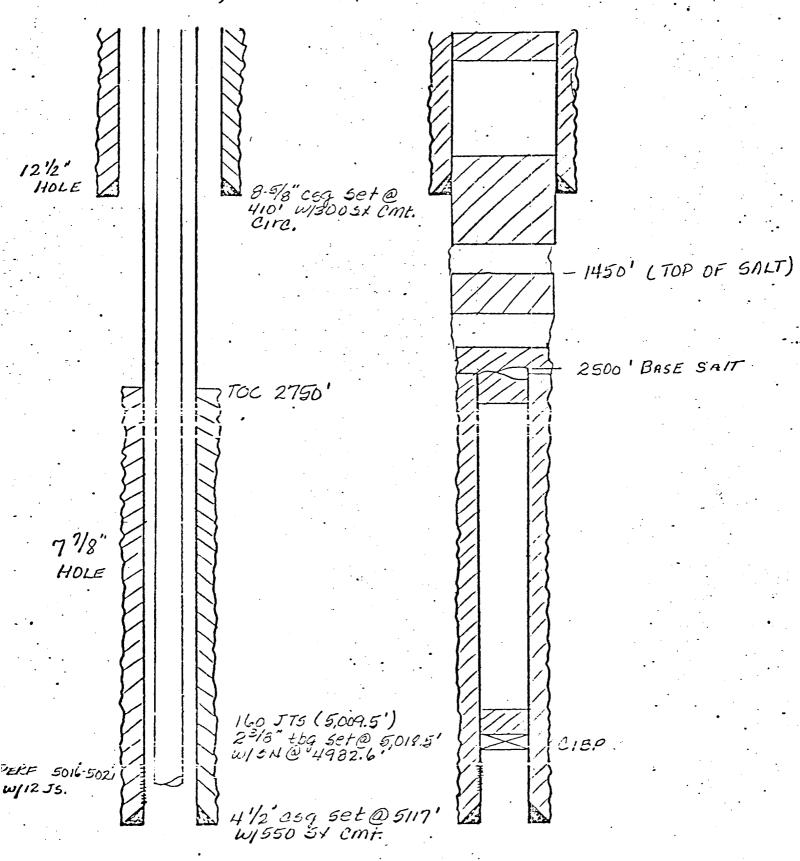
5. Pull tbg.

a) If $4\frac{1}{2}$ " csg is stuck above 1450', perforate @ base of salt and squeeze with 50 sx & top of salt and squeeze with 50 sxs. Then go to Step 10.

- 8. RIH w/2-3/8" tbg to 100' below $4\frac{1}{2}$ " stub and spot 50 sxs Class "C" cmt plug in and out of $4\frac{1}{2}$ " stub.
- 9. Pull tbg to 1450' (top of salt) and spot 50 sxs of Class "C" cmt plug. Tag plug after 12 hrs.
- 10. Pull the to 450' and spot 50 sxs Class "C" cmt plug across 8-5/8" csg shoe from 460' to 360'.
- 11. Pull the to 30' and spot 10 sxs Class "C" cmt plug to surface.
- 12. Cut off csg below GL and weld $\frac{1}{2}$ " steel plate on 8-5/8" surface csg.
- 13. Rig down csg pullers.
- 14. Install dry hole marker, minimum of 4' above ground level. Clean and level location and tank battery.
- 15. Obtain final inspection.

MIDLAND DISTRICT DRILLING DEPARTMENT 2-6-79 JLW:NKG:1b

FEDERAL 'I' WELL # 1 TRIPLE X DELAWARE FIELD LEA COUNTY, NM



G.DB.K.D.B. 3592'

U. S. GEOLOGICAL SURVEY P. O. Box 1157 Hobbs, New Mexico 88240

March 7, 1979

Union Oil Company of California P. O. Box 671 Midland, Texas 79702 Re: Permanent Abandonment

Well: No. 1 Union 1 Federal

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
- 2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. Plug No. 3 should be in the interval 1100-1300 feet rather than 1250-1450 feet.