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SANTA FE			
FILE			
U.\$.G.S.			<u> </u>
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOR		_	<del> </del>
PRORATION OF	ICE	<u> </u>	

11.

III.

## LW MEXICO OIL CONSERVATION COMMISSIC

Form C-104

SANTA FE		R ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE	A	AND		
U.\$.G.S.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GA	72	
LAND OFFICE				
TRANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE Operator			-	
Union Oil Company	of California			
Address			·	
P.O. Box 671 - Mic	dland, Texas 79701	Other (Please, explain)	THE REST BY	
Reason(s) for filing (Check proper box)		CASI	811/74	
New Well	Change in Transporter of:  Ott Dry Gas		10 14 400	
Recompletion	Oil Dry Gas  Casinghead Gas Condensat	• Tankinghi	,	
Change in Ownership	Cashighter			
If change of ownership give name				
and address of previous owner				
. DESCRIPTION OF WELL AND L	EASE	gtion Kind of Lease	Lease No.	
Lease Name				
Union "1" Federal	1 Triple X Delawa	il e		
Location	<b>-</b> h	md 1980 Feet From T	the east	
Unit Letter 0 ; 660	Feet From The <b>South</b> Line of	Ind		
1 7	nship 24-S Range 32-	E , NMPM,	Lea County	
Line of Section 1 Town	namp 24 0			
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Aidress (Give address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of Cli	A G. Contained .	P.O. Box 1183 - Houst	on. Texas 77001	
The Permian Corporat	ion	Address (Give address to which approx	· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of Casi	inghead Gas or Dry Gas	Address (Wive Budicos Vo Boston V.		
None	Sec Twp. P.ge.	s gas actually connected? Whe	en	
If well produces oil or liquids,	Unit Sec. Twp. P.ge. 32	No		
give location of tanks.	0	ing order number:		
If this production is commingled with	h that from any other lease or pool, gi	ve comminging order number.		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completio	$\mathbf{x} = (\mathbf{X})$	X		
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D. 5080'	
Date Spudded 4-23-74	5-24-74	5117'	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Fredering	Top Oil/Gas Pay 5016 '	4957 °	
3581.8' GR	Ramsey Sand	JUAU	Depth Casing Shoe	
Perforations			5117'	
5016 - 5021'	TUBING, CASING, AND	CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	8-5/8"	410'	300 sx circ. to sur.	
12½" 7-7/8"	43"	5117'	550 sx	
1-1/8				
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be afi	er recovery of total volume of load oil	l and must be equal to or exceed top alton	
OUL WELL		Producing Method (Flow, pump, gas l	lift, etc.)	
Date First New Oil Run To Tanks	Date of Test	Pump		
5-30-74	6-8-74 Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	, uping F. soome			
24 hours	Oil-Bhis.	Wáter - Bbls.	Gas-MCF	
Actual Prod. During Test	12	32	5	
GAS WELL		2012	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	G. G	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Control Liesame ( Dung 72)		
		OII CONSED	ATION COMMISSION	
VI CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	. —	
	•	APPROVED	, 19	
I hereby certify that the rules and	i regulations of the Oil Conservation with and that the information given		This is	
Commission have been complied	with and that the information given he best of my knowledge and belief.	BY	14.7	
BOOKE IS TIME BIR COMPANY OF		TITLE		
	-7	Is as he filed i	n compliance with RULE 1104.	
	//			
( loth	Hoge	well, this form must be accom	panied by a tabulation of the deviat	
	gnature) Supportintendent			
District Production Superintendent		All sections of this form must be filled out completely for all		

(Title)

(Date)

June 13, 1974

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.