Form, 9-331 C (May 1963)		5. Journal & Salation &	SUBMIT IN TR (Other instruc reverse si	tio-	42-R1425.
	UNI	•• •	5 STRAND DESIGNATION AND SERIAL NO		
	DEPARTMENT GEOLOG	NM-0371175	5. LEASE DESIGNATION AND SEBIAL NO.		
		IBE NAME			
APPLICATION	FOR PERMIT TO	O DRILL, DEE	PEN, OR PLUG B	ACK	
1a. TYPE OF WORK DRIL		DEEPEN 🗌	PLUG BAG	.K . 7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	s m		SINGLE MULTIP	LE S. FARM OR LEASE NAME	
	LL OTHER		ZQNE ZONE	Union "1" Federa	1
	pany of Californ	nia		9. WELL NO.	
3. ADDRESS OF OPERATOR				1 10. FIELD AND POOL, OB WIL	DCAR
P. O. Box 671	- Midland,	Texas 79701			
4. LOCATION OF WELL (Re At surface	port location clearly and i			Triple X Delawar 11. SEC., T., B., M., OR BLK.	e(1997
	660' FSL &	1980' FEL of	Sec. 1	AND SUBVEY OR AREA Section 1,	
At proposed prod. zone	3			T-24-S, R-32-E	
14 DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST OFF	ICE*	12. COUNTY OR PARISH 13.	STATE
	hwest of Jal, N				Mexico
15. DISTANCE FROM PROPO	SED*	16.	NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL	
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drlg	INE, FT. 6	60'	400	40	
18. DISTANCE FROM PROP TO NEAREST WELL, DI	USED LOCATION®	19.	PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS	
OR APPLIED FOR, ON THI	S LEASE, FT.		5,100'	22. APPEOX. DATE WOBK W	ILL START*
21. ELEVATIONS (Show whe				Upon Approval	
23.		581.8' GR	ND CEMENTING PROGR		
23.		······		QUANTITY OF CEMENT	
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		
SIZE OF HOLE					surface
11"	8-5/8" OD	24#	400'	200 sx. circulate to	
11"	8-5/8" OD	24#	400'	200 sx. circulate to	
<u>11''</u> 7-7/8''	8-5/8" OD 4-1/2" OD	24# 9.5#	400' 5,100'	200 sx. circulate to	logs.
<u>11''</u> 7-7/8''	8-5/8" OD	24# 9.5#	400' 5,100'	200 sx. circulate to	logs.
<u>11''</u> 7-7/8''	8-5/8" OD 4-1/2" OD	24# 9.5#	400' 5,100'	200 sx. circulate to	logs.
<u>11''</u> 7-7/8''	8-5/8" OD 4-1/2" OD	24# 9.5#	400' 5,100'	200 sx. circulate to	logs.
<u>11''</u> 7-7/8''	8-5/8" OD 4-1/2" OD	24# 9.5#	400' 5,100'	200 sx. circulate to	logs.
<u>11''</u> 7-7/8''	8-5/8" OD 4-1/2" OD	24# 9.5#	400' 5,100'	200 sx. circulate to	logs.
<u>11''</u> 7-7/8''	8-5/8" OD 4-1/2" OD	24# 9.5#	400' 5,100'	200 sx. circulate to	logs.
<u>11''</u> 7-7/8''	8-5/8" OD 4-1/2" OD	24# 9.5#	400' 5,100'	200 sx. circulate to	logs.
<u>11''</u> 7-7/8''	8-5/8" OD 4-1/2" OD	24# 9.5#	400' 5,100'	200 sx. circulate to	logs.
<u>11''</u> 7-7/8''	8-5/8" OD 4-1/2" OD	24# 9.5#	400' 5,100'	200 sx. circulate to	logs.
<u>11''</u> 7-7/8''	8-5/8" OD 4-1/2" OD	24# 9.5#	400' 5,100'	200 sx. circulate to	logs.
<u>11''</u> 7-7/8''	8-5/8" OD 4-1/2" OD	24# 9.5#	400' 5,100'	200 sx. circulate to	logs.
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11" 7-7/8" 3000 psi WP Ma 3000 psi WP Ma	8-5/8" OD 4-1/2" OD anual & Hydrauli	24# 9.5#	400' 5,100' 00' to T.D.	200 sx. circulate to	v productive
11" 7-7/8" 3000 psi WP Mz	8-5/8" OD 4-1/2" OD anual & Hydrauli	24# 9.5#	400' 5,100' 00' to T.D.	200 sx. circulate to To be determined from present productive zone and proposed ne and measured and true vertical depths.	v productive Give blowout
11" 7-7/8" 3000 psi WP Ma 3000 psi WP Ma NABOVE SPACE DESCRIB sone. If proposal is to preventer program, if ar	8-5/8" OD 4-1/2" OD anual & Hydrauli	24# 9.5#	400' 5,100' 00' to T.D.	200 sx. circulate to To be determined from present productive zone and proposed ne and measured and true vertical depths.	v productive Give blowout
11" 7-7/8" 3000 psi WP Ma 3000 psi WP Ma in above space descent sone. If proposal is to preventer program, if ar 24.	8-5/8" OD 4-1/2" OD anual & Hydrauli	24# 9.5#	400' 5,100' 00' to T.D. or plug back, give data on ta on subsurface locations	200 sx. circulate to To be determined from present productive zone and proposed ne and measured and true vertical depths.	v productive Give blowout
11"   7-7/8"   3000 psi WP Ma   3000 psi WP Ma   IN ABOVE SPACE DESCRIB   sone. If proposal is to   preventer program, if ar   24.   SIGNED   (This space for Fed	8-5/8" OD 4-1/2" OD anual & Hydrauli E FEOPOSED FROGRAM : If drill or deepen directions N.	24# 9.5#	400' 5,100' 00' to T.D. 00' to T.D. 00' to T.D. 00' to T.D. 00' to T.D. 00' to T.D. 00' to T.D.	200 sx. circulate to To be determined from present productive zone and proposed ne and measured and true vertical depths.	v productive Give blowout
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\*See Instructions On Reverse Side

## NEW CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-1	·· 2
Supersede	s C-128
Effective	1-1-65

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UNION OIL	COM	ANY OF		RNIA		ION FED			1
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3581.8			LAWARE		i				
1. Outline th	e acrea	age dedicat	ied to the	subject w	ell by col	ored penci	l or hachure	e marks on th	e plat below.
2. If more th	nan one	lease is	dedicated	to the wel	l, outline	each and i	identify the	ownership th	nereof (both as to working
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Union Oil and Gas Division: Central Region

Union Oil Company of Caufornia 500 North Marienfeld, Midland, Texas 79701 Telephone (915) 682-9731

Mailing Address: P. O. Box 671 Midland, Texas 79701

## UNIGN

.March 21, 1974

U. S. Geological Survey P. O. Box 1157 Hobbs, New Mexico 88240

Gentlemen:

Union Federal "1" Well No. 1 Twelve-point Surface Use Plan

Attached herewith the "Application for Permit to Drill" on Federal Lands is Union's Twelve-point Surface Use Plan.

- Item 1 Existing roads including location of the exit from main highway - EXHIBIT A
  - 2 Planned access roads EXHIBIT B Approximately 2500' of 12' wide caliche road will need to be constructed along Phillips' Tunstill Gas Pipeline
  - 3 Location of existing wells EXHIBIT C
  - 4 Lateral roads to well locations EXHIBIT D
  - 5 Location of tank batteries and flow lines EXHIBITS E & F
  - 6 Location and type of water supply Water needed for drilling and/or completion will be trucked from nearest water stations
  - 7 Method for handling waste disposal All incendiary material will be burned on location. Other items will be hauled away
  - 8 Location of camps Trailer house will be located on drill site for supervisory personnel. No other camps are anticipated
  - 9 Location of airstrips None

Midland District

Page 2-U. S. Geological Survey Re: Union Federal "1" WEll No. 1 Triple X Delaware Field Lea County, New Mexico March 21, 1974

- Item 10 Location of layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc. -EXHIBIT G
  - 11 Plans for restoration of the surface Upon completion or P&A of well, location pits will be filled and leveled and location cleaned up.
  - 12 Any other information Location is on rolling grass land. There are no steep hillsides or gullies. The location and road will be brought to grade by leveling slight hillside slope.

Very truly yours,

UNION OIL COMPANY OF CALIFORNIA

rom

T. G. Byrom District Drilling Superintendent

TGB:DMJ:sd Enclosures Union Oil Company of California

UNION FEDERAL"I" WELL NO. 1

Location: 660 FEL & 1980 FEL of Section 1, T-24-5, R-32-E, Lea County, New Mexico **CHU** 17/41/5

