

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM18644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Dogie Draw Federal

8. FARM OR LEASE NAME

Dogie Draw Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 8, T26S, R36E,  
NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR  
HNG Oil Company
3. ADDRESS OF OPERATOR  
P. O. Box 2267, Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1980' FSL & 1980' FEL, Sec. 8, T26S, R36E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2907.8'

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Squeeze Bone Springs perms 10,646' to 10,655' w/200 sks Cl H cmt. Displace to 9500' in 2-7/8" tbg.
- Cut 2-7/8" tbg at top of cement (est. 9500') & pull tbg.
- Run Dialog to determine top of cmt behind 9-5/8" csg. If cement is deeper than 3000', remove tbg spool, cut & recover 9-5/8" casing.
- Run tubing & spot Cl C cement plugs as follows:  
#1 - Btm of 13-3/8" csg - 100 sks - 4900-5050'  
#2 - 9-5/8" cut - 100 sks - 75' above & below cut  
#3 - Top of Reef - 100 sks - 3200-3350'  
#4 - D.V. Tool - 100 sks - 2500-2650'  
#5 - Rustler - 100 sks - 1600-1750'
- Remove 13-3/8" spool.
- Spot 20 sks cmt surface plug.
- Install dry hole marker, fill cellar - clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

*C. B. Nutter*  
C. B. Nutter

TITLE Production Clerk

DATE 3-13-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

RECEIVED

JUN 17 1975

U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION