

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM18644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
HNG Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 2267, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL & 1980' FEL, Sec. 8, T26S, R36E, NMPM

7. UNIT AGREEMENT NAME
Dogie Draw Federal

8. FARM OR LEASE NAME
Dogie Draw Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 8, T26S, R36E,
NMPM

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2907.8'

12. COUNTY OR PARISH
Lea
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Squeezed Strawn perms 12,576' to 12,617' w/100 sks C1 H cmt w/retarder Top cmt at 12,300'. Dropped w/plug 2.25" in tbg. Set F seating nipple below prod. packer at 12,250'. Removed tree & pulled seal assembly out of pkr at 12,200'. Pmp 50 sks C1 H cmt w/retarder 12,185-11,945'. Pulled tbg to 10,704' & spotted 1000 gal 15% Acetic acid. Ran logs & set Baker Model D pkr at 10,420'. Ran 2-7/8" tbg w/latch seal assembly.
2. Perf Bone Springs formation 10,646' to 10,655' w/10 holes & acidized w/6000 gal 15% HCl.
3. Tested Bone Springs & rec 234 BO and 5.8 MMCF/D gas and depleted formation in 3 days. Prepared to P&A.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. B. Nutter

TITLE Production Clerk

DATE 3-13-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAR 14 1975

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO