State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

District I PO Bux 1980, Hobbs, NM 85241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

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