1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ener Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

VISTRICT III 0000 Rio Brazos Rd., Azlec,	NM 87410	REQU	EST FO	R ALI	LOWAB	LE AND A	UTHORIZ TURAL GA	S				
Operator Texaco Exploration and Production Inc.								Well API No. 30 025 24773				
	obbs, New	Mexico	88240	-2528		X Othe	e (Planea aval-	in)				
Reason(s) for Filing (Check New Well Recompletion	X Other (Please explain) EFFECTIVE 6-1-91											
Change in Operator X f change of operator give named address of previous operators.	me Tarras		Gas 🛚		. O. Box	c 730	Hobbs, Nev	w Mexico	88240-25	28		
I. DESCRIPTION (Well No. Pool Name, including				ng Formation Kind State,			Lease Lease No. 685270				
SKELLY PENROSE Location Unit Letter	L	. 1380			om The SO		e and30		et From The W	EST	Line	
Section 3	Township	2:	38	Range	37E	, NI	мрм,		LEA		County	
III. DESIGNATION Name of Authorized Trans Shell Pipeline Co	porter of Oil	SPORTE	or Conden	L ANI	NATU	Address (Oil	P. O. Box	2648 Hou	copy of this for	as 77252	2	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.						Р.	0. Box 11	37 Eunic	copy of this form is to be sent) e, New Mexico 88231			
If well produces oil or liqui give location of tanks.	Vait	Sec.	4 23S 37E		YES			08/25/74				
If this production is commit IV. COMPLETION	DATA		Oil Well		e comming.	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Date Spudded	Completion -	(X) Date Com	pl. Ready to	Prod.		Total Depth	<u></u>	<u> </u>	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing	Depth Casing Shoe		
						CEMENT	ING RECOR	D .		ACKS CEM	CAIT	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SAONS CLINEIN				
V. TEST DATA AN	D REOUES	T FOR	ALLOW	ABLE								
OIL WELL (Test Date First New Oil Run T	must be after re	Date of T	otal volume	of load	oil and mus	Producing N	r exceed top all Nethod (Flow, p	lowable for th nump, gas lift,	is depth or be fo etc.)	or full 24 hos	ers.)	
					Casing Pressure			Choke Size				
Length of Test	Tubing Pressure				Water - Bbls.			Gas- MCF				
Actual Prod. During Test		Oil - Bbls	.			Water - Boi	5.					
GAS WELL Actual Prod. Test - MCF/	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, bac	ack pr J Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION Date Approved						
is true and complete to	the best of my	knowledge	and belief.			Dat						
Signature K. M. Miller Div. Opers. Engr.						By ORIGINAL SIGNED BY CONTINUES ON DISTRICT I SUPERVISOR Title						
Printed Name May 7, 1	991			Title -688-4		Title	θ	Marticolor et g	****		 -	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.