

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOC-D-Hobbs 1-Mr. J.A.-Midland  
1-Engr PJB, 1-Foreman CRM  
1-File

Form C-103  
Revised 10-1-

|                        |  |
|------------------------|--|
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| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Unit Agreement Name<br>Skelly Penrose "A"     |
| 2. Name of Operator<br>Getty Oil Company  | 8. Farm or Lease Name<br>Unit                    |
| 3. Address of Operator<br>P.O. Box 730, Hobbs, New Mexico 88240   | 9. Well No.<br>64                                |
| 4. Location of Well<br>UNIT LETTER <u>L</u> <u>1380</u> FEET FROM THE <u>South</u> LINE AND <u>30</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>Langlie Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3312' DF   | 12. County<br>Lea                                |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                                   | SUBSEQUENT REPORT OF:                                |
|---|--|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               |
| TEMPORARILY ABANDON <input type="checkbox"/>              | COMMENCE DRILLING OPNS. <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>             | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/>                 | ALTERING CASING <input type="checkbox"/>             |
| CHANGE PLANS <input type="checkbox"/>                     | PLUG AND ABANDONMENT <input type="checkbox"/>        |
| OTHER <input type="checkbox"/>                            | OTHER <input type="checkbox"/>                       |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Move in pulling unit.
2. Pull pump, rods, and 2 7/8" tubing.
3. GIH w/3 1/8" casing gun and perforate the Penrose in the following intervals with 1 spf:  
3493', 96'; 3510', 14', 25', 26', 27', 31', 40', 42', 43', 48', 49', 64', 65', 66', 67', 68', 74', 76',  
77', 78', 81', 85', 90', 91', 92', 93', 94'. (29 holes total)
4. Set packer at ± 3470'.
5. Frac perfs 3493'-3645' with 38,000 gal. Pur Gel 25 with 80,000# of 10/20 sand in 2 stages.
6. POH with tubing and packer.
7. GIH with 3 1/8" casing gun and perforate the Queen in the following intervals with 1 spf:  
3377', 79', 81', 83', 89', 91', 93', 97', 99'; 3401', 03', 05', 07', 36', 37', 38', 39', 40', 47',  
48', 49', 50', 51', 52', 53', 54' (26 total shots)
8. Run RBP and treating packer on 3 1/2" tubing.
9. Set RBP at ± 3470'. Set packer at ± 3350'.
10. Frac perfs 3377'-3454' with 38,000 gal. Pur Gel 25 with 80,000# of 10/20 sand in 2 stages.
11. Unseat packer and retrieve RBP. POH.
12. Run 2 7/8" production string, rods, and pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 8/27/84

APPROVED BY JERRY GORDON DISTRICT SUPERVISOR DATE 1 1984

CONDITIONS OF APPROVAL, IF ANY: