

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name
Skelly Penrose "A" Unit
8. Form or Lease Name
Skelly Penrose "A" Unit
9. Well No.
64
10. Field and Pool, or Wildcat
Langlie-Mattix
12. County
Lea

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Box 1351, Midland, Texas 79702
4. Location of Well
UNIT LETTER <u>L</u> <u>1380</u> FEET FROM THE <u>South</u> LINE AND <u>30</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3312' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Tested for Water Flows</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig. Pulled rods and tubing.
- 2) Perforated 7" OD casing at 1460' with 2 shots.
- 3) Treated perfs. 1460' with 250 gallons 15% NE acid.
- 4) Set 117 joints (3540') 2-7/8" OD tubing at 3551'. Pump tested perforations 3495-3645' for 18 hrs., 12 bbls. oil, 138 bbls. load water. Pump tested perforations 3495-3645' for 34 days averaging 9 bbls. oil, 56 bbls. water per day.
- 5) Perforated 5-1/2" OD casing at 2505' with two shots.
- 6) Treated perfs. 2505' with 500 gallons 15% NE acid.
- 7) Set 117 joints (3540') 2-7/8" OD tubing at 3558'. Pump tested perfs. 1460', 2505' and 3495-3645' for 107 hrs., 52 bbls. oil, 412 bbls. water.
- 8) Returned well to producing status pumping Langlie-Mattix perfs. 3495-3645' for 8 bbls. oil, 59 bbls. water per day.

The objective of this work was to test for possible water flows behind 7" OD and 5-1/2" OD casing strings. It was determined that after perforating, no water flows were present.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (signed) D. R. Crow	D. R. Crow	TITLE Lead Clerk	DATE March 17, 1977
APPROVED BY		TITLE	
CONDITIONS OF APPROVAL, IF ANY:			

MAR 22 1977

RECEIVED

MAY 24 1977  
OIL CONSERVATION COMM.  
HOBBBS, N. M.