\mathcal{N}_{f}										
NO. OF COPIES RECEIVE	D								Form (
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION							Revis	sed 1-1-65	
SANTA FE							[5	a. Indica	ite Type of Lease	
FILE		ELL COMPLE						an i ogl	State	,Fee y
J.S.G.S.		LLE COM LE	- HON OK	IVECO,	W	11 11.		,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	State O	Oil & Gas Lease No.
AND OFFICE) auto (1000
PERATOR								6	7777	
								- 1	//////	
I, TYPE OF WELL									7. Unit Ac	greement Name
	OIL								Skell!	y Penrose "A" Uni
TYPE OF COMPLE		LLX WELL	D	RY	OTHER				3. Farm o	or Lease Name
NEW WOF		PLUG BACK			OTHER				Skell	y Penrose "A" Uni
Namesof Operator	R	The same of the sa		***	07.112.1				9. Well No	0.
at 11. 041 C								1	64	•
Skelly 011 C	mpany									and Pool, or Wildcat
			0707					1	T anol	ie-Mattix
P. O. Box 13	51, Midland	, Texas /	9/01						446	
									(((()	
_				a	_		20 -			
NIT LETTER	LOCATED	,380 FEET F	ROM THE	South	LINE AND	777	111111	EET FROM	12. Count	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		•					IXIIII		_	
West LINE OF	SEC. 3 T	WP. 235 RG	Compl. (Rac	NMPM	2//////	Flore	tions (DE R	KR RT GE	Lea etc.)	.9. Elev. Cashinghead
. Date Spudded	16. Date T.D. R	edched 17, Date	Compi. (Nea	ay to Fr	18.				'	
7-16-74 Total Depth	7-29-74	8-	25-74				3289 G	R Botom	Tools	Cable Tools
Total Depth	21. Plu	g Back T.D.	22. It	Multipie any	Compl., Ho	·	Drilled	Вуг		1
3725'								> Surf	ace to	3725 25, Was Directional Survey
4. Producing Interval(s	s), of this complet	ion — Top, Botton	n, Name							Made Made
3495-36451	Oueen									No
3475 3045	quous.									No
6. Type Electric and (Other Logs Run	Cement Bond	Log. Ca	lipe	Log,	GR N	leutron (2),	27.	. Was Well Cored
Densilog, Ac	oustiles. I	aterolog.	Micro-L	itero]	Log Cor	nper	naated n	autron		Yes
8.		ĆA:	SING RECOR	≀D (Repo	rt all string	sset	in well)			
CASING SIZE	WEIGHT LB.	/FT. DEPT	H SET	HOL	ESIZE		CEMEN	TING RECO	RD	AMOUNT PULLED
9-5/8" OD	36	50	Q1	12-	1/2"	21	O Sacks	Class	"C"	None
7" M	23	1 -					Class "C"		None	
/ 00 -	- 43	302			71					
9.		INER RECORD				,	30.	TI	JBING RE	ECORD
SIZE	TOP	воттом	SACKS CE	MENT	SCREEN		SIZE	DEF	TH SET	PACKER SET
		 					2-3/8"		391'	3391'
5" OD	2786'	3725	160				<u>3/0</u>	<u> </u>	<u></u>	
. 5 (() 5 :	(I	d numbers			32.	ACII	SHOT FE	ACTURE (EMENT	SQUEEZE, ETC.
1. Perforation Record			•	-			T			KIND MATERIAL USED
3645'; 0.45"	diameter 1	noles; 2 sh	ots/pla	ce.			ERVAL			
3495', 3508' 3538', 3541'	, 3512', 3	515' , 3 528'	, 3532'	•	3603-					<pre>% NE acid 9.2# gelled bring</pre>
3538', 3541'	, 3547', 3	575', 3579'	, 3581	*	3495-	<u> 304:</u>	2 .			
3586'; 0.45"	diameter	holes, 2 sb	ots/pla	ce.				-		0 sand 700# benzo
					L			acid fl	AK es ,	1400# salt.
3.					JCTION	nd 4	na numn'		Wall Ca	catus (Prod. or Shut-in)
ate First Production	Produ	uction Method (Fla	owing, gas ii	յւ, քառք։	ng – stze a	na typ	эе ритру		l _	
8-25-74		lowing			011 511		Car Mar	1 147 4		ducing Gas—Oil Ratio
ate of Test	Hours Tested	Choke Size	Prod'n. I Test Per		Oil - Bbl.		Gas - MCF	wate	r — Bbl.	
8-27-74	23	48/64"		>	241		206	l	215	855
low Tubing Press.	Casing Pressu	re Calculated 2 Hour Rate	4- Oil — Bb	1.	Gas	MCF	Wa I	ter - Bbl.	'	Oil Gravity — API (Corr.)
90#	Packer		> 241		2	06_		215 (Lo		37.0°
4. Disposition of Gαs	(Sold, used for fu	el, vented, etc.)			-			Test	Witnesse	ed By
6-1 <i>3</i>										
Sold 35. List of Attachment	S Devietio	n Affidavit	Form	C-104	. one c	ODV	of each	of the	abov	e electric logs
•		T TANALI	-, rerm	~	,	23				
11sted in Se	t the information	shown on both sid	les of this fo	rm is tru	e and compl	ete to	the best of	my knowled	ge and be	lief.
			•							
(3)	gned) D. R. (71 O AA				_			n	0 20 74
SIGNED			TIT	∟E <u>—_</u>	ead Cle	rk			DATE	8-30-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity lags run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico					
T.	Anhy	Т.	Canyon	Т.	Ojo Alamo	Т.	Penn. "B"			
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	т.	Penn. "C"			
В.	Salt	T.	Atoka	Т	Pictured Cliffs	T.	Penn. "D"			
	Yates	T.	Miss	Т.	Cliff House	Т.	Leadville			
	7 Rivers 2870 *	Т.	Devonian	Т.	Menefee	т.	Madison			
	Queen3376 '	T.	Silurian	т.	Point Lookout	т	Elbert			
T.	Grayburg 3660'	T.	Montoya	Т.	Mancos	—— т т	McCracken			
T.	San Andres	Т	Simpson	T.	Gallup	т	Ignacio Qtzte			
T.	Glorieta	т.	McKee	Ba	se Greenhorn	т	Granite			
T.	Paddock	T.	Ellenburger	Т.	Dakota	т.	Grainte			
T.	Blinebry	T.	Gr. Wash	т	Morrison	1. T				
T.	Tubb	Т.	Granite	Т.	Todilto	1.				
T.	Drinkard	Т.	Delaware Sand	т.	Entrada	1.				
т.	Abo	Т	Bone Springs	T.	Wingste	I.				
T.	Wolfcamp	r	Some Springs	т.	Chinle	I.				
Т.	Penn.	γ.		Т.	Danie	1.				
Т	Cisco (Bough C)	т		1.	Permian	—— Т.				
•	Clock (Dough C)	1		—— T.	Penn. "A"	Т.				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation	
urface 1076' 2125' 3375' 3427' 3479' 3532' 3584' 3688'			Red bed and anhydrite Salt and anhydrite Lime Core #1, sand, dolomite a Core #2, dolomite, anhydr Core #3, sand and shale Core #4, sand and dolomit Core #5, sand and dolomit Core #6, sand and dolomit Sand and dolomite	ite, an e	drite d sand			