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IRANSPORT	TRANSPORTER	GAS		<u> </u>
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PRORATION	PRORATION OFFICE			
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NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR	REQUEST FO	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  Form C-104 Supersedes Old C-104 an Effective 1-1-65			
PRORATION OFFICE Operator					
Skelly Oil Company					
Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens				
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND Lease Name Skelly Penrose "A" Un Location Unit Letter L	as and Common E	Rivers Queen State, Feder	ral or Fee Fee		
2	ownship 23S Range	37E , NMPM, Lea	County		
Line of Section		_			
III. DESIGNATION OF TRANSPOL Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)		
Shell Pipe Line Corp	oration	P. O. Box 2648, Houst	ton, Texas 77001		
Name of Authorized Transporter of C	Casinghead Gas 🚺 or Dry Gas 🦳	i e	Address (Give address to which approved copy of this form is to be sent)  Box 1650, Tulsa, Oklahoma 74102		
Skelly Oil Company	Unit Sec. Twp. Rge.		When		
If well produces oil or liquids, give location of tanks.	I 4 23S 37E	<del></del>	8-25-74		
If this production is commingled	with that from any other lease or pool,	give commingling order number:			
IV. COMPLETION DATA  Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
7-16-74	8-25-74	3725 Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc. 3289 GR	Name of Producing Formation Oueen	3494'	3391'		
9209 GR	quon		Depth Casing Shoe		
3495-3645		OF VENTING BECORD			
		D CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	5081	250 Class "C"		
12-1/2" 8-3/4"	7" OD	3011'	1900 Class "C".		
6-1/8"	5" OD Liner	3725 '	160 Class "C"		
0.170	2-3/8" OD Tubing	3391'	land and allower		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga	oil and must be equal to or exceed top allows:		
Date First New Oil Run To Tanks	Date of Test	Flow			
8-25-74	8-27-74 Tubing Pressure	Casing Pressure	Choke Size		
Length of Test	90#	Packer	48/64		
24 Hours Actual Prod. During Test	Oil-Bbls.	Water-Bbls. 215 (Load)	Gas-MCF 206		
	241	1110 (2000)			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
VI. CERTIFICATE OF COMPL	IANCE	QIL CONSE	RVATION COMMISSION		
I hereby certify that the rules	and regulations of the Oil Conservation led with and that the information give the best of my knowledge and belied	TITLE SU	PERVISON DIGITAL		
(SIGNED) LELAND I	FRANZ Leland Franz	If this is a request for well, this form must be acc	d in compliance with RULE 1104.  allowable for a newly drilled or deepene ompanied by a tabulation of the deviation accordance with RULE 111.		
District Production	n Manager	All sections of this for	m must be filled out completely for allow		

(Title)

(Date)

August 30, 1974

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.