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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		Skelly Penrose "A" Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		64
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> , <u>1380</u> FEET FROM THE <u>South</u> LINE AND <u>30</u> FEET FROM		Langlie-Mattix
THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3289' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Perforate, treat and test Queen Formation</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Tested 5" OD liner to 2000#, held okay.
- 2) Dresser Atlas ran DFC log and cement bond log.
- 3) Perforated 5" OD liner at 3603', 3610', and 3645' with two shots each place. Total 6 shots.
- 4) Set 118 joints (3562') 2-3/8" OD tubing at 3571'.
- 5) Treated Queen perfs. 3603-3645' with 250 gallons 15% NE acid.
- 6) Perforated 5" OD liner at 3495', 3508', 3512', 3515', 3528', 3532', 3538', 3541', 3547', 3575', 3579', 3581' and 3586' with two shots each place. Total 26 shots.
- 7) Set bridge plug at 3596' with packer at 3547'.
- 8) Spotted 250 gallons 15% NE acid over Queen perfs. 3575-3586'.
- 9) Pulled bridge plug and reset 2-3/8" OD tubing with packer at 3391'.
- 10) Dowell treated Queen perfs. 3495-3645' with 58,000 gals. 9.2# gelled brine, 75000# 20/40 sand in four stages using 700# benzoic acid flakes and 1400# salt.
- 11) Well commenced production 8-25-74 flowing Queen perfs. 3495-3645' for 364 bbls. oil, 406 bbls. load water in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow  
SIGNED D. R. Crow TITLE Lead Clerk DATE 8-30-74

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE SEP 3 1974

CONDITIONS OF APPROVAL, IF ANY: