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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 64
4. Location of Well UNIT LETTER L 1380 FEET FROM THE South LINE AND 30 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3289' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled to 3725'.
- 2) Ran Gamma Ray Neutron Log, Gamma Ray Acoustic Log, Gamma Ray Density Log, Laterlog and Microlaterlog 3011-3725'.
- 3) Set 28 joints (926') 5" OD casing as liner at 2786-3725'.
- 4) Cemented with 160 sacks Class "C" cement with 0.5% D-65. Cement circulated to top of 5" OD liner. Reversed out 66 sacks cement.
- 5) Resumed completion work.

Note: 5" OD liner will be tested with completion rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	(Signed) J. R. Avent	J. R. Avent	TITLE	Dist. Admin. Coordinator	DATE	8-12-74
APPROVED BY	Orig. Signed by John Runyan Geologist		TITLE		DATE	AUG 14 1974
CONDITIONS OF APPROVAL, IF ANY:						