DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

State of New Mexico 97 Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION

P.O. Box 2088

000 Rio Braze STRICT IV	os Rd., Az	tec, NM 8741	0	S		New M	k 2000 lexico 87	504-20	88	_		5 Copie	
	, Santa Fe	, NM 87504-2									MENDE	ED REPOR	
		<u> </u> 1				AND A	UTHORI	ZATIO	N TO TRANSF	ORT			
Operator Name and Address APACHE CORPORATION 1700 LINCOLN STREET							² OGF				er		
										000873			
SUITE 2000 DENVER CO 80203							Reason for Filing Code CH - Effective date 03/01/95						
	1 Number	03				D/ N-			CH-	Effective date		·	
							Pool Name ITIX 7 RVRS Q GRAYBURG				⁶ Pool Code 37240		
⁷ Property Code						8 Propert				⁹ Well No.			
16	S4	3			SKELI		OSE -A- U	NIT			VVE	66	
	ce Loca	tion				_					<u> </u>		
ll or lot no.	Section	The state of the s			Feet Fro	eet From The North/South Lin			2400		t Line	County	
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	m Hole	Location									-		
II or lot no.	Section	Townsh	ip Range	Lot.ldn	Feet Fro	om The	m The North/South I		Feet From The	eet From The East/West Line		County	
Lse Code	¹³ Produ	icing Method C	ode 14 Gas Co	ennection Date 9/25/74	15 C-1	29 Permit	t Number	18 (C-129 Effective Date	17	¹⁷ C-129 E	xpiration Date	
Oil and	d Gas T	ransporters											
Transport OGRID	ter	¹⁹ Transporter Name and Address				²⁰ POE) 2	1 O/G	POD ULSTR Location and Description				
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		264	r notsuoh 8	X 77252									
022345		TEXACO EX BOX	PLORATION 8 3000 TULSA 0	R PROD INC DK 74102	РО	24808	30	G					
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Produce 23 F		er T				24							
	80850					POE	ULSTR Loc	ation and I	Description				
													
Well Co		on Data	26 Boody Do		27			T -					
Sp	25 Spud Date		²⁶ Ready Date ²⁷ Tota			Total Dept	I Depth		26 PBTD		Perforations		
30 HOLE SIZE		31 CASING & TUBING SIZE				32 DI	EPTH SET	Г 3:		3 SACKS CEMENT			
										SAC	NS CEME	:N1	
			_										
							····						
Well Te	st Data						· · · · · · · · · · · · · · · · · · ·		 			·	
34 Date Ne	w Oil	35 Gas	Delivery Date	38 Da	te of Test		37 Length of	Test	38 Tuhing Proc		39 Casin	- December	
40 Chake Sine 41 Oil								38 Tubing Pressure		39 Casing Pressure			
40 Choke Size 41 C		il - Bbls. 42 Water - Bb		er - Bbis.	ols. ⁴³ Gas		ICF	44 AOF	44 AOF		Method		
hereby certify	that the rul	es and regulation	ns of the Oil Conser	ntion			4			<u> </u>			
Division have b	been compl	ied with and that	the information give	en above			(OIL C	ONSERVAT	ION DIV	/ISION	1	
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nature		UA	1 de l						GNED BY JERR	Y SEXTO	N		
nted Name	AI	Ruran				⊤i	tle:	DIST	rict i supervis	OR			
		Buron	\bigcup		······································	_							
e Permian Region Manager						_ Ar	Approval Date:			MAR 23 1385			
e	3/7	195	Telepho	ne 713	-296-6356								
If this is a cha	nge of open	ator fill in the OG	RID number and na	me of the previou	us operator						===		
TEXA		P INC 022: Is Operator S		D. C. C.	N 1							· · · · · · · · · · · · · · · · · · ·	
	- I GYIUL	Operator s	5 Col	Printed		SELL P	OOL		Tit Se	e nior Engin	aar	Date 2/15/95	
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