Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Ene: Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| 1. | TOTE | RANSPORT | OIL | AND NATURAL GAS | | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------|--------------------|---------------------|-----------------------------------------------------------------------------------------------------------------------------|------------------------------|-------------------------|-------------|-------------|
| Operator Texaco Exploration and Production Inc. | | | | | Well API No. 30 025 24820 | | | |
| Address | · · · · · · · · · · · · · · · · · · · | | | | <u> </u> | | | |
| L | w Mexico 882 | 40-2528 | | X Other (Please explain) | . | | | |
| Reason(s) for Filing (Check proper box) New Well Change in Transporter of: EFFECTIVE 6-1-91 | | | | | | | | |
| Recompletion Oil Dry Gas | | | | | | | | |
| Change in Operator | Casinghead Gas | Condensate [| | | | | | |
| If change of operator give name and address of previous operator Texa | aco Producing I | nc. P. O. | Вох | x 730 Hobbs, New N | <u>lexico</u> | 88240-252 | 8 | |
| II. DESCRIPTION OF WELL | | | | | T === . | | | |
| Lease Name SKELLY PENROSE A UNIT | Well No. Pool Name, Including Formation 66 LANGLIE MATTIX 7 RVRS Q GRAYBUR | | | | Kind of State, i | , Federal or Fee 685270 | | |
| Location Unit Letter O : 1310 Feet From The SOUTH Line and 1330 Feet From The EAST Line | | | | | | | | |
| Section 4 Townshi | ip 23S | Range 37E | | , NMPM, | | LEA | | County |
| TIT DECICNATION OF TO AN | SPODTED OF | OIL AND NA | מו דיד. | DAT. GAS | | | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent) P. O. Boy. 2648, Househop, Toylog, 77050 | | | | | | | | |
| Shell Pipeline Corporation P. O. Box 2648 Houston, T Name of Authorized Transporter of Casinghead Gas To Dry Gas Address (Give address to which approved copy of this | | | | | | | | |
| Texaco Exploration and Production Inc. | | | | P. O. Box 1137 Eunice, New Mexico 88231 | | | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. | | Rge. 7E | is gas actually connected? When ? YES 09 | | | 5/74 | |
| If this production is commingled with that | from any other lease | or pool, give comm | ningli | ng order number: | | | | |
| IV. COMPLETION DATA | Oil W | ell Gas We | :u | New Well Workover I | Эесреп | Plug Back San | ne Res'v | Diff Res'v |
| Designate Type of Completion | | | | | | | | <u></u> |
| Date Spudded | Date Compl. Ready to Prod. | | | Total Depth | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | vations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | Top Oil/Gas Pay | Tubing Depth | oing Depth | | |
| Perforations | | | | Depth Casing Shoe | | | | |
| | TUBING, CASING AND | | | CEMENTING RECORD | | | | |
| HOLE SIZE | HOLE SIZE CASING & TUBING SIZE | | | DEPTH SET | | SACKS CEMENT | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after r | | | | he equal to an exceed top allowab | ia for this | denth on he for f | ill 24 hour | e 1 |
| | | | | be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) | | | | |
| | | | | Casing Pressure Choke Size | | | | |
| Length of Test | Tubing Pressure | | Casing Pressure | | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | Water - Bbls. | Gas- MCF | | | |
| GAS WELL | | | | | | | | |
| Actual Prod. Test - MCF/D | | | | Bbls. Condensate/MMCF | Gravity of Condensate | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | Choke Size | | |
| VI OPERATOR CERTIEIC | ATE OF COM | IDI TANCE | | | | L | | J |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation | | | | OIL CONSERVATION DIVISION | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | JUN 0 5 1991 | | | | | |
| 2mmille | - | | | Date Approved . | <u> </u> | IPPDM EEV | TON | |
| Signature | | | | By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR | | | | |
| K. M. Miller Printed Name May 7 1991 | | Title | - | Title | | | | |
| May 7, 1991 | | -688-4834 | - | | | - | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.