

C CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Skelly Penrose 'A'
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly Penrose 'A'
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. <i>Unit</i> 66
4. Location of Well UNIT LETTER <u>O</u> <u>1310</u> FEET FROM THE <u>South</u> LINE AND <u>1330</u> FEET FROM <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3320' (DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Addl Perfs</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIGGED UP. PULL RODS AND PUMP. INSTALL BOP. PULL TBG.
2. PERFORATE 5 1/2" CSG W/1-JSPF FROM 3497-3504; 3510-3524; 3527-3550; 3553-3560; 3574-3588; 3595-3600; 3607-3610; 3616-3622; & 3633-3636'.
3. FRAC W/30,000 GALS GELLED 2% KCL ACID, 60,000# 10/20 SAND AND 500# ROCK SALT. FLUSH W/30 BBLs GELLED 2% KCL ACID.
4. PERFORATE 5 1/2" CSG W/1-JSPF FROM 3384-3390; 3394-3400; & 3404-3414'.
5. SET RBP @ 3462' & PKR @ 3340'. ACIDIZE PERFS 3384-3414' W/ 1500 GALS 15% AHCL ACID.
6. FRAC PERFS 3384-3414' W/30,000 GALS PUREGEL-25 & 60,000# 20/40 SAND. FLUSH W/27 BBLs 2% KCL ACID.
7. INSTALL PUMPING EQUIPMENT. TEST AND PLACE ON PRODUCTION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE District Operations Mgr DATE 12-18-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 20 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 19 1984

O.C.O.
HOBSB OFFICE