

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland  
1-File 1-Engr PJB, 1-Foreman CRM

Form C-103  
Revised 11-1-

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Skelly Penrose "A"
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name <i>Unit</i>
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 66
4. Location of Well UNIT LETTER <u>0</u> <u>1310</u> FEET FROM THE <u>South</u> LINE AND <u>1330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3319.6 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Move in pulling unit.
- Pull pump, rods, and 2 3/8" tubing.
- GIH with 3 1/8" casing gun and perforate the Penrose with 1 spf in the following intervals: 3497'-3504'; 3510'-24'; 3527'-50'; 3553'-60'; 3574'-88'; 3595'-3600'; 3607'-10'; 3616'-22'; 3633'-36'; (92 holes total).
- GIH with 3 1/2" tubing and treating packer.
- Set packer at  $\pm$  3460'.
- Frac perfs, 3497'-3656', with 43,500 gal. Pur Gel 25 with 90,000# of 10/20 sand in 3 stages
- POH with packer and tubing.
- GIH with 3 1/8" casing gun and perforate the Queen with 1 spf in the following intervals: 3384'-90'; 3394'-3400'; 3404'-3414' (24 holes total).
- Run RBP and treating packer in hole on 3 1/2" tubing.
- Set RBP at  $\pm$  3460'. Set packer at  $\pm$  3350'.
- Frac perfs 3384'-3414' with 30,000 gal. Pur Gel 25 with 60,000# of 10/20 sand in 2 stages.
- Unseat packer and retrieve RBP. POH.
- Run 2 3/8" production string, rods, and pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 8/27/84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 4 1984

O.C.D.  
HOBBS OFFICE