NO. OF COPIES REC	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL].	
I KANSI OKI EK	GAS		
OPERATOR			
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMIS. JN

Form C-104

	SANTA FE		_			REQUEST	FOR ALLOWABLE				Supersedes Old C-104 and C-11				
FILE				_				AND					Effective 1-1-65		
	U.S.G.S.		<u> </u>	AUTHORIZATION TO TRANSPORT OIL AND NA						NATURAL	GAS				
	LAND OFFICE			- TO THORIEST TO THIS TON TONE AND NATURAL GAS											
	TRANSPORTER	OIL													
		GAS		_											
	OPERATOR		 -												
I.	PRORATION OFFI	ICE													
	Skelly 0il (Comp	any												
	P. O. Box 1:	351.	Midla	nd. Ter	725	7 9 7 01	1								
	Reason(s) for filing (<u> </u>	19101	<u> </u>		Other (Please explain)						
	New Well	Change in Transporter of:													
	Recompletion			Oil] Dry 0	Sars	1			•			
	Change in Ownership			Cas	inghed	ad Gas	Cont	er.sate							
	If change of ownersh and address of previ						v Marie - m k - miran - m m m n.								
II.	DESCRIPTION OF	WEI	L AND	LEASE Wel	No.	Pool Nam	e, Including	Fermation		Kind of Leas	e		Lease No.		
	Skelly Penro	ose '	'A'' Un	I	. 1		lie-Mat		en	State, Federa	nlor Fee F	ee			
	Location				1					1					
	Unit Letter 0		; 1310	0Fee	t Fro	т The <u>So</u>	uth :	ise and	L330	Feet From	The East				
	Line of Section 4		Tov	wnship 2	238_		Runge	37E	, NMP	м, Lea			County		
Ш.	DESIGNATION OF	TRA	NSPOR'	TER OF	OIL	AND NA	TURAL G	AS							
	Name of Authorized T	ranspo	rter of Oil	X		ondensate		Address		to which appro			be sent)		
	Shell Pipe L									, Houston					
	Name of Authorized T Skelly 011 (singhead G	as 🔣	or Dry	y Gas 📆			to which appro					
	If well produces oil or	r liquid	ls,	Unit	Sec.	,		,	tually connec	ted? Wh					
	give location of tanks			<u> </u>	4	238	37E	Υe	8		9-25-74				
	If this production is	commi	ingled wi	th that fro	m an	y other le	ase or poct	give com	ningling orde	er number:			1		
	COMPLETION DA					il Well				-	15) 5	To 5 4	- I D. ((D)		
	Designate Type	of C	ompletic	on – (X)	10	X X	Gas Wel.	New Well	Warkaver	Deepen	Plug Back	Same Hes	v. Diff. Restv.		
	Date Spudded					A. leady to Pr		Tetal De			P.B.T.D.		1		
	8-26-74 Elevations (DF, RKB,	RT C	R etc.	Name of	Produ	cing Form	ation.	Too Cil.1	as Pay		Tubing De	oth			
	3319.6' KI		11, 0001)	1	en			3555	; '		3695				
	Perforations			1							Depth Casi	ng Shoe			
	3557-36561														
			,		T	UBING, C	CASING, AN	D CEMEN	TING RECO	RD					
	HOLE SIZE		CA			IG SIZE		DEPTH SET			ACKS CEME	ENT			
					OD			514		320					
	77/3	7		5-9	116	OD OD			3746'		1	200			
				ļ <u>.</u>							_				
İ											<u>i</u>				
V.	TEST DATA AND	REQ	UEST F	OR ALL	DWA.1	BLE (T	"est must be ble for this :	after renove: lench or be fi	ry of sotal vol or full 24 hour	ume of load oil	and must be e	iqual to or ex	ceed top allow-		
i	OIL WELL Date First New Oil Ru	ın Toʻ	ranks	Date of 7	est					w, pump, gas li	ft, etc.)				
i	9-25-74			1:	LO-3	3-74		:	Pump:	ing					
1	Length of Test			Tubing P	105BU	te		Casing P	ressure		Choke Size	1			
	24 hours			_		•									
	Actual Prod. During T	`est		Oil-Bbl	•			Water - Bi			Gas-MCF				
					152				61		183				
	GAS WELL										T				
	Actual Prod. Test-MC	CF/D		Length o	Test	t		Bbis. Co	ndensate/MMC	CF .	Gravity of	Condensate			
	Testing Method (pitot	back	pr.)	Tubing P	ressu	(Shut-	in)	Casing P	ressure (Shw	t-in)	Choke Size)			
<u>, </u>	OPPRIESO AME OF					<u> </u>	CONSE RY	TION CO	MMISSION						
VI.	ERTIFICATE OF COMPLIANCE					/)	COMBERY		PINTISSION	1				
	V handlin annité it :	the contraction and an automation of the Oil Conservation						APPR	OVE/0	1		, 1	19		
	Commission have be	ereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given						\	A The second sec						
	above is true and complete to the best of my knowledge and beli				and belief.	BY.	71	WARM!	7						
						TIPLE			- F-19	A.					
								1/	in from in t	o be filed in	compliance	with RULF	1104.		
	/MT/~~							1.1	The FATHER P	41 /			• •		

(Signature) Leland Franz District Production Manager (Title) October 10,1974 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fift out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply