

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2642'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2880'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3383'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3671'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1076'	1076'	Red bed and anhydrite				
1076'	2125'	1049'	Salt and anhydrite				
2125'	3375'	1250'	Lime				
3375'	3429'	54'	Dolomite and anhydrite				
3429'	3532'	103'	Sand and scale				
3532'	3671'	139'	Sand and dolomite				

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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		b. TYPE OF COMPLETION		2. Name of Operator		3. Address of Operator		4. Location of Well		7. Unit Agreement Name		8. Farm or Lease Name		9. Well No.		10. Field and Pool, or Wildcat		11. County																																																																									
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Skelly Oil Company		P. O. Box 1351, Midland, Texas 79701		UNIT LETTER <u>0</u> LOCATED <u>1310</u> FEET FROM THE <u>South</u> LINE AND <u>1330</u> FEET FROM		The <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>23S</u> RGE. <u>37E</u> NMPM		Skelly Penrose "A" Unit		Skelly Penrose "A" Unit		66		Langlie-Mattix		Lea																																																																							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made																																																																							
8-26-74		9-6-74		9-25-74		3319.6' KB		-		3748'		-		-		Surface to 3748'		3557-3656' Queen		No																																																																							
26. Type Electric and Other Logs Run		27. Was Well Cored		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																																																							
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