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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	
Skelly Penrose "A" Unit	
8. Farm or Lease Name	
Skelly Penrose "A" Unit	
9. Well No.	
66	
10. Field and Pool, or Wildcat	
Langlie-Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>0</u> , <u>1310</u> FEET FROM THE <u>South</u> LINE AND <u>1330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3319.6' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & treat Queen perfs. 3557-3656'.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 9-20-74.
- Ran PTC Log 3200-3694'.
- Perforated 5-9/16" OD casing with one 0.41" diameter hole at 3557', 3568', 3580', 3588', 3610', 3618', 3636', and 3656' (Total 8 shots).
- Spotted 2 bbls. 15% acid over perfs. Treated with 1500 gallons gelled brine, 250 gallons 15% NE acid, 4 ball sealers.
- Cleaned out 3635-3694'.
- Reperforated 5-9/16" OD casing with one 0.50" diameter hole at 3557', 3568', 3580', 3588', 3610', 3618', 3636' and 3656' (Total 8 shots).
- Spotted 3 bbls. 15% NE acid over perfs. Treated with 1000 gallons 15% acid, 55 gallons scale inhibitor, 110 gallons corrosion inhibitor, 30 bbls. gelled brine pad, 6000 gallons frac fluid, 12000# sand, and 24 ball sealers.
- Set 114 joints (3686') 2-3/8" OD tubing at 3695'.
- Well commenced producing 9-25-74 pumping Queen perfs. 3557-3656' for 152 bbls. oil, 61 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

TITLE Lead Clerk

DATE 10-10-74

APPROVED BY

Orig. Signed by

Joe D. Ramey

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

Dist. I, Supv.