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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Skelly Oil Company 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 4. Location of Well UNIT LETTER 0 , 1310 FEET FROM THE South LINE AND 1330 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 23S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3308.6' GR	7. Unit Agreement Name Skelly Penrose "A" Unit 8. Farm or Lease Name Skelly Penrose "A" Unit 9. Well No. 66 10. Field and Pool, or Wildcat Langlie-Mattix 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set 5-9/16" OD casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled to 3730'.
- 2) Ran Gamma Ray Sonic Log from surface to 3730', Gamma Ray Neutron Log, Gamma Ray Density Log, Laterolog, Microlaterolog 3300-3730'.
- 3) Drilled to 3748'.
- 4) Set 93 joints (3738') 5-9/16" OD casing at 3746'.
- 5) Cemented with 1200 sacks Class "C" cement, 1/4# flocele, 8# salt and 200 sacks 4# salt. WOC 48 hours.
- 6) Tested 5-9/16" OD casing to 1000#, held okay.
- 7) Resumed completion work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk DATE 9-25-74

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE 10-7-1974
CONDITIONS OF APPROVAL, IF ANY: